



NATURAL GAS EXPORTS & IMPORTS EXPORTATIONS ET IMPORTATIONS DE GAZ NATUREL

OCTOBER/OCTOBRE 2008



Table of Contents/Table des matières

The statistics contained in this report reflect information provided to the National Energy Board as of the date of publication. Updates to previously published data are available on the NEB's website www.neb-one.gc.ca.

Figures / Diagrammes

1 - 4	SI Units & \$Cdn / Unités SI & \$Cdn.....	1
5 - 8	Imperial Units & \$U.S. / Unités impériales & \$U.S.	2

Statistical Tables / Tableaux statistiques

1	Natural Gas Exports - Summary / Exportations de gaz naturel - sommaire	3
2	Natural Gas Exports By Term, Region, and Customer Type - SI Units & \$Cdn Exportations de gaz naturel par terme, région, et client - Unités SI & \$Cdn	4
2a	Natural Gas Exports By Term, Region, and Customer Type - Imperial Units & \$US Exportations de gaz naturel par terme, région, et client - Unités impériales & \$US	5
3	Natural Gas Exports by Export Point / Exportations de gaz naturel par point d'exportation	6
3a	Natural Gas Exports by Export Point / Exportations de gaz naturel par point d'exportation	9
4	Top 15 Exporters (total volumes) / 15 plus gros exportateurs (volume total)	10
5	Top 15 Exporters (long-term & short-term) / 15 plus gros exportateurs (long terme & court terme)	11
6	Weighted Average Flowback Prices for Exports of Canadian Natural Gas / Moyenne pondérée des prix selon les rentrées obtenus pour les exportations de gaz naturel canadien	13
7	Weighted Average Alberta Border Prices for Exports of Alberta Natural Gas / Moyenne pondérée des prix à la frontière de l'Alberta obtenus pour les exportations du gaz naturel de l'Alberta	14
8	Weighted Average Flowback Prices for Exports of BC, Sask., and N.W.T. Natural Gas / Moyenne pondérée des prix selon les rentrées obtenus pour les exportations du gaz naturel de la C.-B., de la Sask. et des T.N.-O.	15
9	Top 15 Purchasers / 15 plus gros acheteurs	17
10	Gas Exports By Term, Region, and Customer - Calendar Year to Date - SI & Imperial Units Exportations de gaz par terme, région, et client	18

Appendices / Annexes

A	Natural Gas Net Exports (Long/Short Term Licences/Orders) / Exportations nettes de gaz naturel (licences/ordonnances à long/court terme)	19
B	Natural Gas Net Imports (Long/Short Term Licences/Orders) / Importations nettes de gaz naturel (licences/ordonnances à long/court terme)	38

Conversion Factors / Facteurs de conversion

1 cubic metre (m ³) of natural gas (101.325 kilopascals and 15°C)	= 35.301 01 cubic feet (cf) (14.73 psia and 60°F)
1 gigajoule (GJ)	= approximately 0.95 million Btu, or 0.95 thousand cubic feet of natural gas at 1000 Btu/cf

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Natural Gas Exports Summary/Sommaire des exportations de gaz naturel

October 2008/octobre 2008
SI Units & \$Cdn./Unité SI \$Cdn.

Figure 1

Cumulative Exports/Exportations cumulatives
(billions m3/milliards de m3)
October

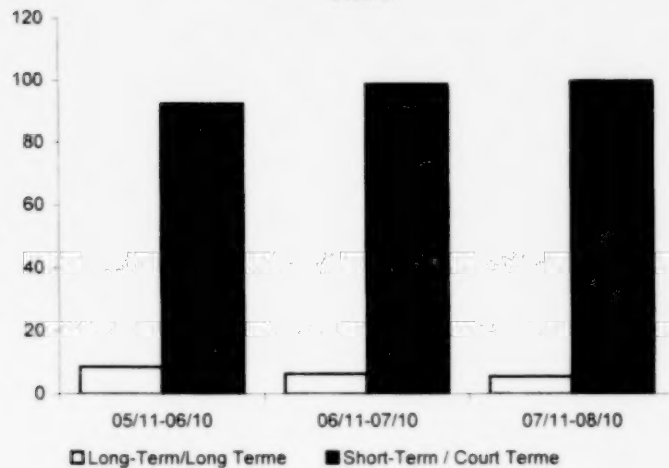


Figure 2

Monthly Exports/Exportations par mois
(millions m3)

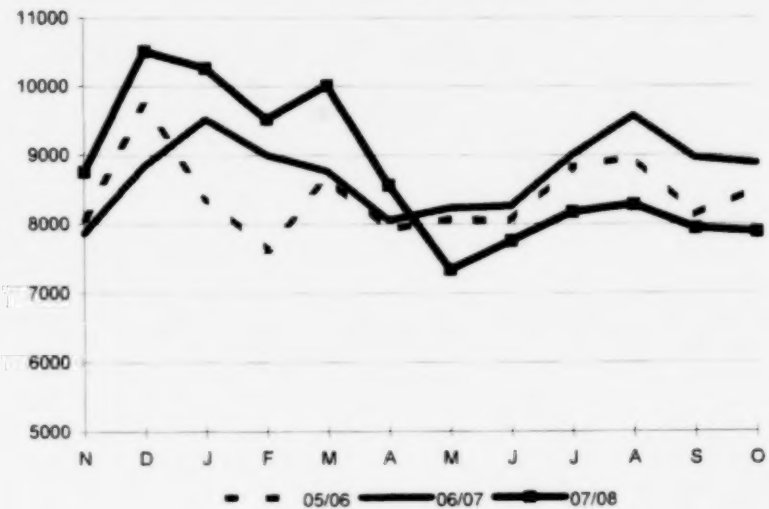


Figure 3

Monthly Revenue/Recettes par mois
(millions \$Cdn/millions de \$Cdn)

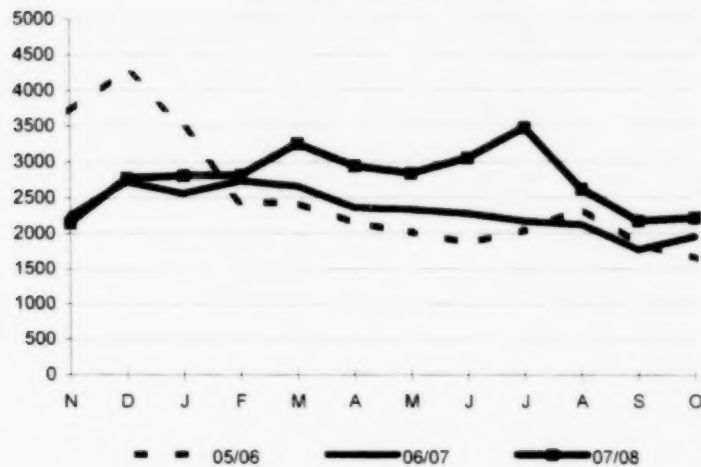
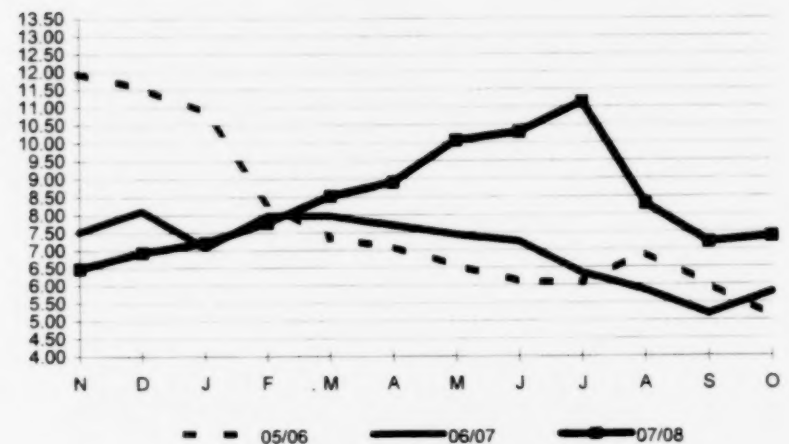


Figure 4

Monthly Export Price/Prix moyen par mois
(\$Cdn./GJ)



Natural Gas Exports Summary/Sommaire des exportations de gaz naturel

October 2008/octobre 2008

Imperial Units & \$US /Unités impériales \$US

Figure 5

Cumulative Exports/Exportations cumulatives
(Bcf/milliards de p.c.)
October

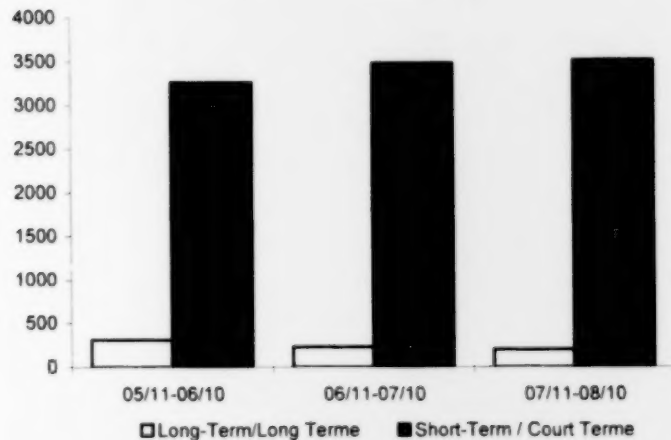


Figure 6

Monthly Exports/Exportations par mois
(Bcf/milliards p.c.)

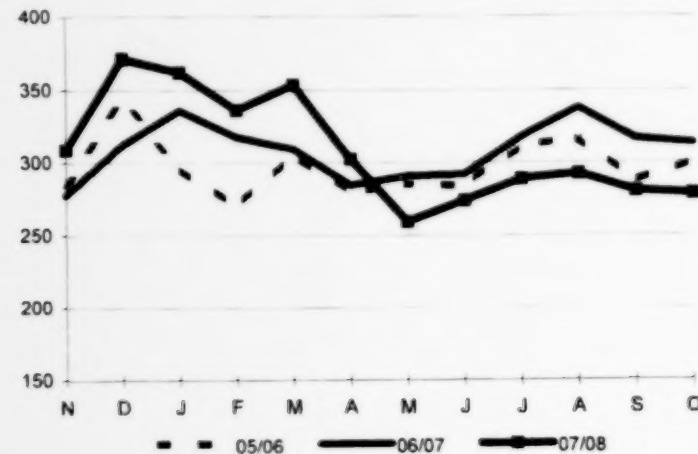


Figure 7

Monthly Revenue/Recettes par mois
(millions \$US/millions de \$US)

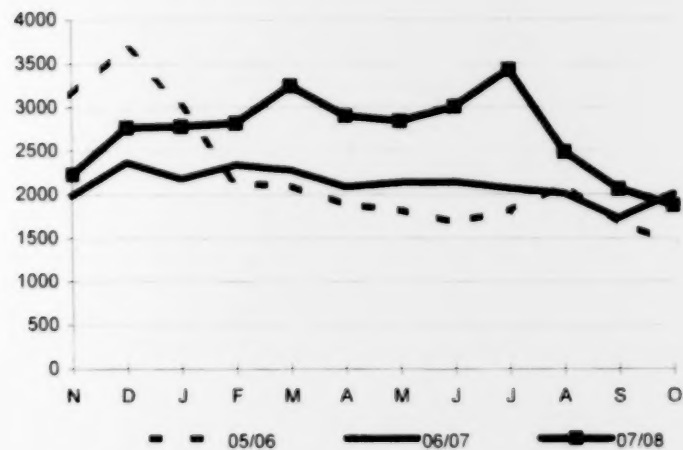
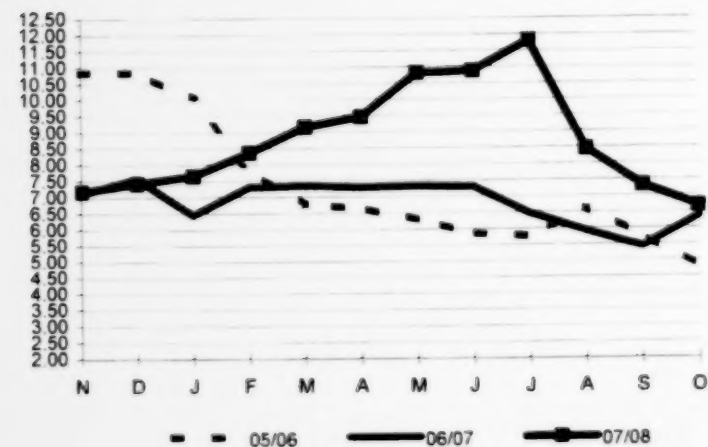


Figure 8

Monthly Export Price/Prix moyen par mois
(\$/MMBtu/\$US/millions de BTU)



NATURAL GAS EXPORTS - SUMMARY
EXPORTATION DE GAZ NATUREL - SOMMAIRE

TABLE 1

		-----Month/Mois-----		Variation	----- Cumulative to date -----		Variation
		2007/10	2008/10	% Change	2006/11-2007/10	2007/11-2008/10	% Change
Volume (Millions M3)	Long-term / Long terme	482.7	433.9	-10.1%	6347.6	5523.4	-13.0%
	Short-term / Court terme	8394.8	7452.9	-11.2%	98562.5	99512.1	1.0%
	Total	8877.5	7886.8	-11.2%	104910.0	105035.5	0.1%
Revenue/Recettes (Millions \$CDN)	Long-term / Long terme	102.9	112.4	9.2%	1598.5	1585.0	-0.8%
	Short-term / Court terme	1,846.1	2100.0	13.8%	26296.4	31522.5	19.9%
	Total	1949.0	2212.4	13.5%	27894.8	33107.5	18.7%
Avg. price/Prix moyen (\$CDN/GJ)	Long-term / Long terme	5.65	6.87	21.6%	6.68	7.60	13.8%
	Short-term / Court terme	5.77	7.39	28.0%	7.00	8.31	18.7%
	Total	5.77	7.36	27.6%	6.98	8.27	18.5%
Volume (BCF)	Long-term / Long terme	17.0	15.3	-10.1%	224.1	195.0	-13.0%
	Short-term / Court terme	296.3	263.1	-11.2%	3479.4	3512.9	1.0%
	Total	313.4	278.4	-11.2%	3703.4	3707.9	0.1%
Revenue/Recettes (Millions \$US)	Long-term / Long terme	105.5	94.9	-10.1%	1443.2	1549.8	7.4%
	Short-term / Court terme	1893.0	1772.5	-6.4%	23821.4	30855.2	29.5%
	Total	1998.5	1867.4	-6.6%	25264.7	32405.1	28.3%
Avg. price/Prix moyen (\$US/MMBTU)	Long-term / Long terme	6.22	6.22	0.1%	6.47	7.97	23.3%
	Short-term / Court terme	6.35	6.69	5.3%	6.80	8.73	28.3%
	Total	6.34	6.67	5.0%	6.78	8.69	28.1%

**NATURAL GAS EXPORTS BY TERM, REGION, AND CUSTOMER TYPE
EXPORTATIONS DE GAZ NATUREL PAR TERME, RÉGION, ET CLIENT**

TABLE 2

	VOLUME (MILLIONS M3)			AVERAGE PRICE PRIX MOYEN (\$CDN/GJ)			VOLUME (MILLIONS M3)			AVERAGE PRICE PRIX MOYEN (\$CDN/GJ)		
	2007/10	2008/10	% CHANGE VARIATION EN %	2007/10	2008/10	% CHANGE VARIATION EN %	2006/11 2007/10	2007/11 2008/10	% CHANGE VARIATION EN %	2006/11 2007/10	2007/11 2008/10	% CHANGE VARIATION EN %
<u>TERM/TERME</u>												
LONG-TERM (FIRM)/LONG TERME (GARANTI)	482.7	433.9	-10.1	5.65	6.87	21.5	6347.6	5523.4	-13.0	6.68	7.60	13.8
SHORT-TERM (FIRM)/COURT TERME (GARANTI)	4990.1	4942.0	-1.0	5.83	7.36	26.2	60121.7	62664.1	4.2	7.02	8.33	18.7
SHORT-TERM/COURT TERME (INTERRUPTIBLE)	3404.7	2510.8	-26.3	5.68	7.44	30.9	38440.8	36848.0	-4.1	6.97	8.27	18.7
TOTAL - TERM/TERME	8877.5	7886.8	-11.2	5.77	7.36	27.6	104910.0	105035.5	0.1	6.98	8.27	18.5
<u>REGION/RÉGION</u>												
CALIFORNIA/CALIFORNIE	804.8	1016.7	26.3	5.70	6.60	15.8	12307.3	14430.7	17.3	6.69	7.45	11.4
MIDWEST/MIDWEST	3646.4	3448.9	-5.4	5.67	7.32	29.1	42272.1	44002.9	4.1	6.89	8.21	19.1
MOUNTAIN/ROCHEUSES	26.7	13.5	-49.6	6.05	6.67	10.3	206.6	186.1	-9.9	6.33	7.75	22.6
NORTHEAST/NORD-EST	2813.5	2636.8	-6.3	5.95	7.91	32.8	36497.9	33286.7	-8.8	7.37	8.86	20.2
PACIFIC NORTHWEST/NORD-OUEST PACIFIQUE	1586.1	770.9	-51.4	5.68	6.65	17.1	13626.1	13129.1	-3.6	6.49	7.93	22.2
TOTAL - REGION/RÉGION	8877.5	7886.8	-11.2	5.77	7.36	27.6	104910.0	105035.5	0.1	6.98	8.27	18.5
<u>CUSTOMER TYPE/CLIENT</u>												
END-USER/UTILISATEURS ULTIMES	1934.9	1048.4	-45.8	5.68	7.41	30.4	17591.2	17110.6	-2.7	6.82	8.26	21.0
LDC/SDL	933.1	1211.8	29.9	6.00	7.08	17.9	14586.4	15651.4	7.3	7.12	8.06	13.1
MARKETING CO./COMMERCIALISATEURS	5934.2	5583.1	-5.9	5.77	7.41	28.5	71793.0	71637.7	-0.2	6.99	8.32	19.0
PIPELINE/PIPELINES	75.4	43.5	-42.3	4.95	6.73	36.0	939.5	635.7	-32.3	6.68	8.43	26.3
TOTAL - CUSTOMER TYPE/CLIENT	8877.5	7886.8	-11.2	5.77	7.36	27.60	104910.0	105035.5	0.1	6.98	8.27	18.5

NOTE: THE AVERAGE PRICE IS THE WEIGHTED AVERAGE PRICE AT THE INTERNATIONAL BORDER

NOTA: LE PRIX MOYEN EST LE PRIX MOYEN PONDÉRÉ À LA FRONTIÈRE INTERNATIONALE

**NATURAL GAS EXPORTS BY TERM, REGION, AND CUSTOMER TYPE
EXPORTATIONS DE GAZ NATUREL PAR TERME, RÉGION, ET CLIENT**

TABLE 2

TERM/TERME	VOLUME (BCF)		% CHANGE VARIATION EN %	AVERAGE PRICE PRIX MOYEN (\$US/MMBTU)		% CHANGE VARIATION EN %	VOLUME (BCF)		% CHANGE VARIATION EN %	AVERAGE PRICE PRIX MOYEN (\$US/MMBTU)		% CHANGE VARIATION EN %
	2007/10	2008/10		2007/10	2008/10		2006/11 2007/10	2007/11 2008/10		2006/11 2007/10	2007/11 2008/10	
LONG-TERM (FIRM)/LONG TERME (GARANTI)	17.0	15.3	-10.1	6.22	6.22	0.0	224.1	195.0	-13.0	6.47	7.97	23.2
SHORT-TERM (FIRM)/COURT TERME (GARANTI)	176.2	174.5	-1.0	6.42	6.66	3.8	2122.4	2212.1	4.2	6.83	8.75	28.1
SHORT-TERM/COURT TERME (INTERRUPTIBLE)	120.2	88.6	-26.3	6.25	6.74	7.8	1357.0	1300.8	-4.1	6.76	8.69	28.6
TOTAL - TERM/TERME	313.4	278.4	-11.2	6.34	6.66	5.0	3703.4	3707.9	0.1	6.78	8.69	28.1
REGION/RÉGION												
CALIFORNIA/CALIFORNIE	28.4	35.9	26.3	6.27	5.98	-4.7	434.5	509.4	17.3	6.48	7.83	20.8
MIDWEST/MIDWEST	128.7	121.8	-5.4	6.24	6.63	6.2	1492.2	1553.3	4.1	6.71	8.62	28.6
MOUNTAIN/ROCHEUSES	0.9	0.5	-49.6	6.65	6.04	-9.2	7.3	6.6	-9.9	6.27	8.08	28.7
NORTHEAST/NORD-EST	99.3	93.1	-6.3	6.55	7.16	9.3	1288.4	1175.1	-8.8	7.14	9.29	30.0
PACIFIC NORTHWEST/NORD-OUEST PACIFIQUE	56.0	27.2	-51.4	6.25	6.02	-3.6	481.0	463.5	-3.6	6.34	8.35	31.7
TOTAL - REGION/RÉGION	313.4	278.4	-11.2	6.34	6.66	5.0	3703.4	3707.9	0.1	6.78	8.69	28.1
CUSTOMER TYPE/CLIENT												
END-USER/UTILISATEURS ULTIMES	68.3	37.0	-45.8	6.25	6.71	7.35	621.0	604.0	-2.7	6.68	8.69	30.1
LDC/SDL	32.9	42.8	29.9	6.60	6.41	-2.92	514.9	552.5	7.3	6.87	8.47	23.2
MARKETING CO./COMMERCIALISATEURS	209.5	197.1	-5.9	6.34	6.71	5.80	2534.4	2528.9	-0.2	6.79	8.73	28.6
PIPELINE/PIPELINES	2.7	1.5	-42.3	5.44	6.09	11.95	33.2	22.4	-32.3	6.50	8.84	35.9
TOTAL - CUSTOMER TYPE/CLIENT	313.4	278.4	-11.2	6.34	6.66	5.0	3703.4	3707.9	0.1	6.78	8.69	28.1

NOTE: THE AVERAGE PRICE IS THE WEIGHTED AVERAGE PRICE AT THE INTERNATIONAL BORDER

NOTA: LE PRIX MOYEN EST LE PRIX MOYEN PONDÉRÉ
À LA FRONTIÈRE INTERNATIONALE

NATURAL GAS EXPORTS BY EXPORT POINT

TABLE 3

EXPORTATIONS DE GAZ NATUREL PAR POINT D'EXPORTATION

EXPORT POINT/ POINT D'EXPORTATION		VOLUME (MILLIONS M3)			AVERAGE PRICE PRIX MOYEN (\$CDN/GJ)			VOLUME (MILLIONS M3)			AVERAGE PRICE PRIX MOYEN (\$CDN/GJ)		
		2007/10	2008/10	%CHANGE VARIATION EN %	2007/10	2008/10	%CHANGE VARIATION EN %	2006/11- 2007/10	2007/11- 2008/10	%CHANGE VARIATION EN %	2006/11- 2007/10	2007/11- 2008/10	%CHANGE VARIATION EN %
ADEN	SHORT-TERM/COURT TERME	21.0	27.3	30.0				262.5	276.7	5.4			
TOTAL	ADEN	21.0	27.3	30.0				262.5	276.7	5.4			
CARDSTON	SHORT-TERM/COURT TERME	3.0	10.1	234.6				134.0	118.8	-11.3			
TOTAL	CARDSTON	3.0	10.1	234.6				134.0	118.8	-11.3			
CHIPPAWA	SHORT-TERM/COURT TERME	135.7	105.4	-22.3	6.44	8.44	31.0	2400.5	1701.1	-29.1	7.63	8.89	16.5
TOTAL	CHIPPAWA	135.7	105.4	-22.3	6.44	8.44	31.0	2400.5	1701.1	-29.1	7.63	8.89	16.5
CORNWALL	SHORT-TERM/COURT TERME	10.9	12.1	10.7	7.37	9.10	23.5	189.9	185.0	-2.6	8.61	9.70	12.6
TOTAL	CORNWALL	10.9	12.1	10.7	7.37	9.10	23.5	189.9	185.0	-2.6	8.61	9.70	12.6
EAST HEREFORD	LONG-TERM/LONG TERME	34.8	14.8	-57.4	6.77	5.97	-4.3	446.6	383.5	-14.1	6.38	8.04	26.1
	SHORT-TERM/COURT TERME	62.3	42.8	-31.3				810.3	829.6	2.4			
TOTAL	EAST HEREFORD	97.0	57.6	-40.7				1256.9	1213.1	-3.5			
ELMORE	SHORT-TERM/COURT TERME	1322.9	1135.7	-14.2	5.69	7.19	26.4	15785.6	15479.8	-1.9	6.93	8.51	22.7
TOTAL	ELMORE	1322.9	1135.7	-14.2	5.69	7.19	26.4	15785.6	15479.8	-1.9	6.93	8.51	22.7
EMERSON	LONG-TERM/LONG TERME	18.1	12.2	-32.6	6.05	8.05	33.2	193.7	161.2	-16.8	5.99	8.38	39.9
	SHORT-TERM/COURT TERME	989.7	927.7	-6.3	5.59	7.50	34.2	13410.9	14141.9	5.5	6.88	8.06	17.2
TOTAL	EMERSON	1007.8	939.9	-6.7	5.60	7.51	34.2	13604.6	14303.1	5.1	6.87	8.07	17.5
HUNTINGDON	LONG-TERM/LONG TERME	4.4	4.5	3.4	3.22	4.25	32.0	129.4	53.6	-58.6	4.90	4.30	-12.3
	SHORT-TERM/COURT TERME	617.0	604.5	-2.0	5.73	6.78	18.3	6523.3	7824.3	19.9	6.52	7.70	18.2
TOTAL	HUNTINGDON	621.4	609.0	-2.0	5.71	6.76	18.4	6652.7	7877.8	18.4	6.49	7.68	18.4
IROQUOIS	LONG-TERM/LONG TERME	51.7	69.3	34.0	6.16	8.34	35.4	1056.3	674.0	-36.2	8.02	8.67	8.0
	SHORT-TERM/COURT TERME	783.5	980.0	25.1	6.36	8.04	26.4	10320.7	11288.2	9.4	7.88	9.21	16.8
TOTAL	IROQUOIS	835.2	1049.3	25.6	6.35	8.06	26.9	11377.0	11962.2	5.1	7.89	9.18	16.2
KINGSGATE	LONG-TERM/LONG TERME	104.5	85.2	-18.5	4.42	4.86	10.1	1082.6	1052.9	-2.7	4.82	5.73	19.0
	SHORT-TERM/COURT TERME	1700.3	1141.2	-32.9	5.55	6.54	17.8	17477.0	18173.9	4.0	6.53	7.49	14.8
TOTAL	KINGSGATE	1804.8	1226.4	-32.0	5.49	6.43	17.1	18559.6	19226.8	3.6	6.43	7.40	15.1

NATURAL GAS EXPORTS BY EXPORT POINT

TABLE 3

EXPORTATIONS DE GAZ NATUREL PAR POINT D'EXPORTATION

EXPORT POINT/ POINT D'EXPORTATION		VOLUME (MILLIONS M3)		AVERAGE PRICE PRIX MOYEN (\$CDN/GJ)		VOLUME (MILLIONS M3)		AVERAGE PRICE PRIX MOYEN (\$CDN/GJ)		VOLUME (MILLIONS M3)		AVERAGE PRICE PRIX MOYEN (\$CDN/GJ)	
		2007/10	2008/10	%CHANGE VARIATION EN %	2007/10	2008/10	%CHANGE VARIATION EN%	2006/11- 2007/10	2007/11- 2008/10	%CHANGE VARIATION EN %	2006/11- 2007/10	2007/11- 2008/10	%CHANGE VARIATION EN %
MONCHY	LONG-TERM/LONG TERME	132.6	132.6	0.0	5.57	7.39	32.7	1561.7	1560.8	-0.1	6.87	7.90	15.0
	SHORT-TERM/COURT TERME	1747.3	1418.3	-18.8	5.55	7.13	28.6	18992.3	17379.2	-8.5	6.79	7.96	17.3
	TOTAL MONCHY	1879.9	1551.0	-17.5	5.55	7.15	28.9	20553.9	18940.0	-7.9	6.80	7.96	17.1
NAPIERVILLE	LONG-TERM/LONG TERME	33.5	40.6	21.1	6.54	5.60	-14.4	483.9	487.9	0.8	5.65	5.61	-0.7
	SHORT-TERM/COURT TERME	0.2	4.8	2412.2				11.5	35.6	211.0			
	TOTAL NAPIERVILLE	33.7	45.4	34.7				495.4	523.5	5.7			
NIAGARA FALLS	LONG-TERM/LONG TERME	99.5	67.0	-32.6	6.25	7.69	23.0	1187.5	1065.2	-10.3	7.46	9.00	20.8
	SHORT-TERM/COURT TERME	691.5	664.9	-3.8	6.28	8.33	32.6	8401.0	7927.6	-5.6	7.58	9.29	22.5
	TOTAL NIAGARA FALLS	791.0	731.9	-7.5	6.28	8.27	31.7	9588.5	8992.8	-6.2	7.56	9.25	22.3
NORTH PORTAL	LONG-TERM/LONG TERME	0.0	0.0	0.0				1.2	0.0	-100.0	5.98	0.00	-100.0
	SHORT-TERM/COURT TERME	0.0	0.0	0.0				0.0	0.3	0.0			
	TOTAL NORTH PORTAL							1.2	0.3	-71.4			
OJIBWAY (WINDSOR)	SHORT-TERM/COURT TERME	0.0	16.1	51920.6				2.3	30.6	1206.0			
	TOTAL OJIBWAY (WINDSOR)	0.0	16.1	51920.6				2.3	30.6	1206.0			
PHILIPSBURG	LONG-TERM/LONG TERME	3.7	7.7	107.4	7.75	7.94	2.5	77.9	84.5	8.4	8.56	9.33	9.0
	SHORT-TERM/COURT TERME	8.3	26.0	212.4				119.1	151.4	27.2			
	TOTAL PHILIPSBURG	12.0	33.7	180.0				197.0	235.9	19.8			
REAGAN FIELD	SHORT-TERM/COURT TERME	0.9	0.8	-9.8				11.7	10.8	-8.4			
	TOTAL REAGAN FIELD	0.9	0.8	-9.8				11.7	10.8	-8.4			
SARNIA	SHORT-TERM/COURT TERME	0.0	0.0	0.0				0.0	0.4	0.0			
	TOTAL SARNIA							0.0	0.4	0.0			
SIERRA	SHORT-TERM/COURT TERME	3.4	3.0	-12.8				50.2	39.6	-21.1			
	TOTAL SIERRA	3.4	3.0	-12.8				50.2	39.6	-21.1			
SPRAGUE	SHORT-TERM/COURT TERME	9.7	10.3	5.6				135.1	132.5	-1.9			
	TOTAL SPRAGUE	9.7	10.3	5.6				135.1	132.5	-1.9			

NATURAL GAS EXPORTS BY EXPORT POINT

TABLE 3

EXPORTATIONS DE GAZ NATUREL PAR POINT D'EXPORTATION

EXPORT POINT/ POINT D'EXPORTATION		VOLUME (MILLIONS M3)			AVERAGE PRICE PRIX MOYEN (\$CDN/GJ)			VOLUME (MILLIONS M3)			AVERAGE PRICE PRIX MOYEN (\$CDN/GJ)		
		2007/10	2008/10	%CHANGE VARIATION EN %	2007/10	2008/10	%CHANGE VARIATION EN%	2006/11- 2007/10	2007/11- 2008/10	%CHANGE VARIATION EN %	2006/11- 2007/10	2007/11- 2008/10	%CHANGE VARIATION EN %
ST CLAIR	SHORT-TERM/COURT TERME	43.8	38.8	-11.4				312.5	312.3	-0.1			
	TOTAL ST CLAIR	43.8	38.8	-11.4				312.5	312.3	-0.1			
ST STEPHEN	LONG-TERM/LONG TERME	0.0	0.0	0.0	0.00	0.00	0.0	126.7	0.0	-100.0	8.40	0.00	-100.0
	SHORT-TERM/COURT TERME	243.3	283.1	16.3	6.18	8.76	41.8	3212.0	3472.3	8.1	7.54	9.83	30.4
	TOTAL ST STEPHEN	243.3	283.1	16.3	6.18	8.76	41.8	3338.7	3472.3	4.0	7.57	9.83	29.8
	TOTAL	8877.5	7886.8	-11.2	5.77	7.36	27.6	104910.0	105035.5	0.1	6.98	8.27	18.5

NATURAL GAS EXPORTS BY EXPORT POINT

EXPORTATIONS DE GAZ NATUREL PAR POINT D'EXPORTATION

TABLE 3A

1000 M3

<u>EXPORT POINT/ POINT D'EXPORTATION</u>	<u>2007/11</u>	<u>2007/12</u>	<u>2008/01</u>	<u>2008/02</u>	<u>2008/03</u>	<u>2008/04</u>	<u>2008/05</u>	<u>2008/06</u>	<u>2008/07</u>	<u>2008/08</u>	<u>2008/09</u>	<u>2008/10</u>	<u>TOTAL</u>
ADEN	22859.9	25293.1	6288.0	21380.8	24579.0	24439.3	24579.9	22919.7	24748.1	26190.5	26132.2	27262.9	276673.4
CARDSTON	16875.0	611.5	1296.6	481.4	1955.8	660.5	6964.5	15435.8	8664.6	17192.6	38633.4	10061.5	118833.2
CHIPPAWA	136565.9	272222.7	218469.7	222543.5	185475.4	136267.5	87366.2	85553.6	88809.6	78437.4	83993.0	105401.7	1701106.2
CORNWALL	18285.1	22142.7	27529.9	26530.7	22778.8	13344.8	9543.7	8333.6	8061.3	7950.1	8400.0	12107.3	185008.0
EAST HEREFORD	92185.1	155541.5	152749.7	155660.4	91728.1	50101.5	27222.4	92761.0	148767.4	118907.6	69942.5	57571.7	1213138.9
ELMORE	1270383.6	1334397.2	1332609.2	1320093.0	1390864.5	1343830.3	1377250.3	1174730.8	1280843.6	1279136.8	1239968.5	1135689.8	15479797.6
EMERSON	1354939.4	1698291.4	1546656.3	1636464.7	1718985.3	1140385.5	950213.5	803982.8	820202.9	887680.9	805343.1	939917.6	14303063.4
HUNTINGDON	642338.2	762065.3	737954.9	569635.5	597250.1	706819.8	400554.7	455318.1	684979.9	859603.4	852299.0	609025.0	7877843.8
IROQUOIS	798002.9	1096447.1	1094232.3	1002471.6	1040493.4	901714.8	856425.4	1025859.3	1111203.0	970491.7	1015567.6	1049281.9	11962191.0
KINGSGATE	1653366.6	1868760.4	1791389.2	1526855.4	1628672.9	1733498.6	1364164.3	1839143.8	1541982.6	1587960.2	1464558.4	1226445.5	19226797.8
MONCHY	1719395.2	2073371.4	2176045.6	1988076.7	2246883.7	1373594.3	1126344.6	961489.8	1256000.9	1323030.3	1144780.5	1550955.8	18939968.7
NAPIERVILLE	40351.8	43830.1	44653.7	42438.9	50656.4	42134.8	43101.8	41601.6	43763.7	43296.8	42324.5	45376.7	523530.8
NIAGARA FALLS	681932.7	800188.8	775951.7	716398.9	694360.1	730270.7	693934.0	782317.2	826918.0	761758.2	796815.1	731926.1	8992771.5
NORTH PORTAL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	333.5	0.0	0.0	333.5
OJIBWAY (WINDSOR)	0.0	0.0	3018.0	1403.8	0.0	0.0	0.0	3630.6	995.8	2913.5	2482.0	16126.4	30570.1
PHILIPSBURG	26056.5	35363.1	24893.1	22753.1	22950.4	17392.3	13540.8	9591.7	9275.2	9990.1	10393.4	33706.3	235906.0
REAGAN FIELD	916.1	897.6	843.0	826.3	917.7	905.4	974.2	915.5	934.1	924.9	887.4	808.7	10750.9
SARNIA	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	441.1	0.0	441.1
SIERRA	3433.4	3309.7	3458.5	3208.3	3543.0	3441.0	3609.7	3271.4	3339.6	3248.1	2815.1	2970.4	39648.2
SPRAGUE	12180.1	14859.7	15501.1	14777.1	13073.9	12155.1	9580.1	9372.4	6731.9	6716.7	7312.8	10272.3	132533.2
ST CLAIR	705.1	13342.4	20294.9	18215.2	0.0	1192.8	13955.8	72784.1	35974.8	71488.9	25534.0	38828.5	312316.5
ST STEPHEN	265091.2	293748.2	286697.9	233880.8	294954.7	325597.3	332081.4	346971.7	292416.4	218653.8	299107.2	283056.6	3472257.2
TOTAL	8755863.8	10514683.9	10260533.2	9524096.1	10030123.1	8557746.2	7341407.3	7755984.4	8194613.4	8275906.0	7937730.9	7886792.6	105035480.9

TOP 15 EXPORTERS: 2007/11 AND 2008/10 COMPARISONS
15 PLUS GROS EXPORTATEURS: COMPARAISONS ENTRE 2007/11 ET 2008/10

TABLE 4

EXPORTER EXPORTATEUR	Million Cubic Metres Millions de mètres cubés						Million Cubic Feet Millions de pieds cubés					
	2007/11 <u>2008/10</u>	2006/11 <u>2007/10</u>	% CHANGE VARIATION EN %	<u>2008/10</u>	<u>2007/10</u>	% CHANGE VARIATION EN %	2007/11 <u>2008/10</u>	2006/11 <u>2007/10</u>	% CHANGE VARIATION EN %	<u>2008/10</u>	<u>2007/10</u>	% CHANGE VARIATION EN %
NEXEN INC.	9931.8	11587.1	-14.3	782.0	936.2	-16.5	350601.0	409035.1	-14.3	27606.4	33050.3	-16.5
BP CANADA	9668.6	10532.4	-8.2	986.9	822.0	20.1	341309.6	371803.9	-8.2	34840.0	29017.3	20.1
SHELL ENERGY N	7581.5	6356.7	19.3	563.2	563.6	-0.1	267633.5	224396.6	19.3	19882.5	19896.6	-0.1
CARGILL, INC.	6930.2	8396.8	-17.5	314.0	885.3	-64.5	244644.1	296416.7	-17.5	11085.0	31253.7	-64.5
PACIFIC GAS & EL	5690.7	5925.6	-4.0	425.4	526.5	-19.2	200885.9	209178.0	-4.0	15017.9	18586.4	-19.2
TENASKA MARKE	4379.8	3243.6	35.0	343.4	308.6	11.3	154612.3	114501.3	35.0	12123.4	10892.5	11.3
CONSTELLATION	3587.9	3095.2	15.9	391.0	252.4	54.9	126655.7	109264.6	15.9	13803.6	8910.9	54.9
PPM ENERGY CAN	3355.9	2998.3	11.9	0.0	255.3	-100.0	118465.4	105843.9	11.9	0.0	9010.7	-100.0
ENCANA CORPOR	3172.1	3172.5	0.0	283.5	299.0	-5.2	111979.1	111991.8	0.0	10006.2	10553.9	-5.2
SEMPRA ENERGY	2616.6	2808.5	-6.8	151.6	203.6	-25.6	92367.4	99144.3	-6.8	5350.0	7187.1	-25.6
HUSKY	2356.6	2286.2	3.1	205.9	183.0	12.5	83190.3	80706.4	3.1	7267.5	6461.5	12.5
IGI RESOURCES	2096.9	1808.3	16.0	202.5	201.8	0.3	74021.5	63835.3	16.0	7147.3	7122.5	0.3
CONOCOPHILLIPS	2041.2	2666.3	-23.4	148.1	153.7	-3.7	72054.9	94124.5	-23.4	5226.3	5424.4	-3.7
PUGET SOUND	2030.4	1807.9	12.3	155.6	201.2	-22.7	71674.6	63819.0	12.3	5493.6	7103.3	-22.7
PETRO-CANADA	1993.4	1975.3	0.9	166.3	171.5	-3.0	70370.4	69729.0	0.9	5869.7	6054.2	-3.0
OTHERS (AUTRES)	37602.0	36249.3	3.7	2767.4	2913.8	-5.0	1327387.7	1279634.9	3.7	97691.9	102860.1	-5.0
TOTAL	105035.5	104910.0	0.1	7886.8	8877.5	-11.2	3707853.5	3703425.3	0.1	278411.4	313385.4	-11.2

TOP 15 EXPORTERS: 2007/11 AND 2008/10 COMPARISONS **15 PLUS GROS EXPORTATEURS: COMPARAISONS ENTRE 2007/11 ET 2008/10**

EXPORTER EXPORTATEUR	Million Cubic Metres Millions de mètres cubés			Average Price (\$CDN/GJ) Prix moyen (\$CAN/GJ)			Million Cubic Feet Millions de pieds cubés			Average Price (\$US/MMBTU) Prix Moyen (\$US/MMBTU)		
	0711 0810	0611 0710	% CHANGE VARIATION EN %	0711 0810	0611 0710	% CHANGE VARIATION EN %	0711 0810	0611 0710	% CHANGE VARIATION EN %	0711 0810	0611 0710	% CHANGE VARIATION EN %
***** LONG TERM *****												
ENCANA CORPOR	1999.3	2045.8	-2.3	7.84	6.54	19.9	70575.8	72217.8	-2.3	8.29	6.45	28.5
PROGAS	952.0	1288.5	-26.1	8.89	7.49	18.7	33607.7	45484.3	-26.1	9.42	7.28	29.4
SHELL CANADA	487.9	483.9	0.8	5.61	5.65	-0.7	17222.8	17083.7	0.8	5.93	5.58	6.4
DTE ENERGY TRA	383.5	446.6	-14.1	8.04	6.38	26.1	13537.6	15764.4	-14.1	8.64	6.32	36.8
TCGS	443.5	435.3	1.9	4.56	4.40	3.7	15655.7	15365.2	1.9	4.82	4.33	11.3
CARGILL GAS MK	237.2	275.0	-13.7	9.26	7.91	17.1	8375.0	9706.6	-13.7	9.91	7.74	28.1
BROOKLYN NAVY	266.8	265.9	0.4	9.81	8.17	20.2	9419.9	9386.4	0.4	10.37	8.02	29.3
CHEVRON CAN.	170.9	163.3	4.7	3.86	3.97	-2.8	6032.0	5763.9	4.7	4.07	3.90	4.6
SELKIRK/PROMAR	157.1	140.1	12.2	7.66	6.48	18.2	5545.1	4944.2	12.2	8.05	6.41	25.7
ATCOR	0.0	129.9	-100.0	0.00	9.13	-100.0	0.0	4587.0	-100.0	0.00	8.52	-100.0
IMPERIAL/BOSTO	0.0	126.7	-100.0	0.00	8.40	-100.0	0.0	4472.2	-100.0	0.00	7.84	-100.0
SELKIRK/IM OIL	120.4	113.3	6.2	8.22	7.13	15.4	4248.9	3999.6	6.2	8.69	6.99	24.5
SELKIRK/PANCDN	129.7	113.0	14.7	7.93	5.94	33.6	4578.0	3989.8	14.7	8.31	5.88	41.3
ENCO GAS	0.0	80.7	-100.0	0.00	5.43	-100.0	0.0	2847.9	-100.0	0.00	5.07	-100.0
AEC OIL & GAS	0.0	64.7	-100.0	0.00	9.30	-100.0	0.0	2283.9	-100.0	0.00	8.67	-100.0
OTHERS	175.1	175.0	0.1	7.49	6.86	9.2	6182.8	6177.9	0.1	7.96	6.68	19.2
TOTAL LONG-TERM	5523.4	6347.6	-13.0	7.60	6.68	13.8	194981.3	224074.8	-13.0	6.53	8.05	23.2

TOP 15 EXPORTERS: 2007/11 AND 2008/10 COMPARISONS **15 PLUS GROS EXPORTATEURS: COMPARAISONS ENTRE 2007/11 ET 2008/10**

Table 5

EXPORTER EXPORTATEUR	Million Cubic Metres Millions de mètres cubés			Average Price (\$CDN/GJ) Prix moyen (\$CAN/GJ)			Million Cubic Feet Millions de pieds cubés			Average Price (\$US/MMBTU) Prix Moyen (\$US/MMBTU)		
	0711 <u>0810</u>	0611 <u>0710</u>	% CHANGE VARIATION EN %	0711 <u>0810</u>	0611 <u>0710</u>	% CHANGE VARIATION EN %	0711 <u>0810</u>	0611 <u>0710</u>	% CHANGE VARIATION EN %	0711 <u>0810</u>	0611 <u>0710</u>	% CHANGE VARIATION EN %
***** SHORT- TERM *****												
NEXEN INC.	9931.8	11587.1	-14.3				350601.0	409035.1	-14.3			
BP CANADA	9668.6	10532.4	-8.2				341309.6	371803.9	-8.2			
CARGILL, INC.	6930.2	8396.8	-17.5				244644.1	296416.7	-17.5			
SHELL ENERGY N	7581.5	6356.7	19.3				267633.5	224396.6	19.3			
PACIFIC GAS & EL	5690.7	5925.6	-4.0				200885.9	209178.0	-4.0			
TENASKA MARKE	4379.8	3243.6	35.0				154612.3	114501.3	35.0			
CONSTELLATION	3587.9	3095.2	15.9				126655.7	109264.6	15.9			
PPM ENERGY CAN	3355.9	2998.3	11.9				118465.4	105843.9	11.9			
SEMPRA ENERGY	2616.6	2808.5	-6.8				92367.4	99144.3	-6.8			
CONOCOPHILLIPS	2041.2	2666.3	-23.4				72054.9	94124.5	-23.4			
HUSKY	2319.5	2239.1	3.6				81880.7	79041.0	3.6			
PETRO-CANADA	1993.4	1975.3	0.9				70370.4	69729.0	0.9			
CONOCOPHILIPS (	1833.8	1883.8	-2.7				64735.3	66500.5	-2.7			
IGI RESOURCES	2096.9	1808.3	16.0				74021.5	63835.3	16.0			
PUGET SOUND	2030.4	1807.9	12.3				71674.6	63819.0	12.3			
OTHERS	33454.0	31237.6	7.1				1180959.9	1102716.9	7.1			
TOTAL SHORT-TERM	99512.1	98562.5	1.0	8.31	7.00	18.7	3512872.2	3479350.5	1.0	8.81	6.87	28.3

WEIGHTED AVERAGE FLOWBACK PRICES FOR EXPORTS OF CANADIAN NATURAL GAS *

TABLE 6

MOYENNE PONDÉRÉE DES PRIX SELON LES RENTRÉES OBTENUS POUR LES EXPORTATIONS DE GAZ NATUREL CANADIEN *

PERIOD/ PÉRIODE	VOLUME MILLIONS m3	FIRM SALES VENTES - SERVICE GARANTI			VOLUME MILLIONS m3	INTERRUPTIBLE SALES VENTES - SERVICE INTERRUPTIBLE			VOLUME MILLIONS m3	TOTAL SALES TOTAL DES VENTES		
		AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP (\$CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. (\$CDN/GJ)	AVG. FLOWBACK PRICE/ MOY. DES PRIX SELON LES RENTRÉES (\$CDN/GJ)		AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP (\$CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. (\$CDN/GJ)	AVG. FLOWBACK PRICE/ MOY. DES PRIX SELON LES RENTRÉES (\$CDN/GJ)		AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP (\$CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. (\$CDN/GJ)	AVG. FLOWBACK PRICE/ MOY. DES PRIX SELON LES RENTRÉES (\$CDN/GJ)
2007/11	5679.1	6.47	0.27	6.20	3076.8	6.46	0.22	6.24	8755.9	6.47	0.25	6.21
2007/12	6678.8	6.98	0.26	6.72	3835.9	6.88	0.24	6.64	10514.7	6.94	0.25	6.69
2008/01	6544.1	7.23	0.27	6.96	3716.5	7.16	0.26	6.90	10260.5	7.21	0.27	6.94
2008/02	6175.7	7.78	0.30	7.48	3348.4	7.78	0.28	7.49	9524.1	7.78	0.29	7.49
2008/03	6391.1	8.48	0.28	8.19	3639.0	8.57	0.23	8.35	10030.1	8.51	0.26	8.25
2008/04	5489.9	9.02	0.31	8.71	3067.9	9.01	0.29	8.71	8557.7	9.01	0.30	8.71
2008/05	4906.9	10.03	0.38	9.65	2434.5	10.17	0.40	9.78	7341.4	10.07	0.38	9.69
2008/06	5311.6	9.89	0.33	9.56	2444.4	11.19	0.48	10.71	7756.0	10.29	0.37	9.92
2008/07	5270.5	11.09	0.34	10.75	2924.1	11.19	0.40	10.79	8194.6	11.13	0.36	10.76
2008/08	5234.4	8.45	0.35	8.10	3041.5	8.01	0.37	7.64	8275.9	8.29	0.36	7.93
2008/09	5129.5	7.38	0.40	6.98	2808.2	6.80	0.37	6.43	7937.7	7.18	0.39	6.79
2008/10	5376.0	7.32	0.32	7.00	2510.8	7.44	0.43	7.01	7886.8	7.36	0.36	7.00
2007/11 2007/11	5679.1	6.47	0.27	6.20	3076.8	6.46	0.22	6.24	8755.9	6.47	0.25	6.21
2007/11 2007/12	12357.9	6.74	0.26	6.48	6912.6	6.69	0.23	6.46	19270.5	6.73	0.25	6.47
2007/11 2008/01	18902.0	6.91	0.27	6.64	10629.1	6.86	0.24	6.62	29531.1	6.89	0.26	6.64
2007/11 2008/02	25077.6	7.13	0.30	6.83	13977.5	7.08	0.25	6.83	39055.2	7.11	0.27	6.84
2007/11 2008/03	31468.8	7.40	0.28	7.12	17616.5	7.39	0.25	7.14	49085.3	7.40	0.26	7.13
2007/11 2008/04	36958.6	7.64	0.31	7.34	20684.4	7.63	0.25	7.37	57643.0	7.64	0.27	7.37
2007/11 2008/05	41865.5	7.92	0.38	7.55	23119.0	7.90	0.27	7.63	64984.5	7.91	0.28	7.63
2007/11 2008/06	47177.1	8.14	0.33	7.82	25563.3	8.21	0.29	7.92	72740.4	8.17	0.29	7.88
2007/11 2008/07	52447.6	8.44	0.34	8.10	28487.5	8.52	0.30	8.22	80935.1	8.47	0.30	8.17
2007/11 2008/08	57682.0	8.44	0.35	8.09	31528.9	8.47	0.31	8.16	89211.0	8.45	0.31	8.15
2007/11 2008/09	62811.5	8.35	0.40	7.96	34337.1	8.33	0.31	8.02	97148.7	8.35	0.31	8.04
2007/11 2008/10	68187.5	8.27	0.32	7.95	36848.0	8.27	0.32	7.95	105035.5	8.27	0.32	7.96

NOTE: * TOTAL CANADA AVERAGES ARE THE WEIGHTED AVERAGES OF THE ALBERTA BORDER PRICE FOR ALBERTA GAS AND FLOWBACK PRICES FOR B.C. AND N.W.T. GAS FOR EXPORT OUT OF CANADA.

NOTA: * LE TOTAL DES MOYENNES AU CANADA EQUIVAUT À LA MOYENNE PONDÉRÉE DU PRIX À LA FRONTIÈRE DE L'ALBERTA OBTENU POUR LE GAZ PROVENANT DE L'ALBERTA ET À LA MOYENNE PONDÉRÉE DU PRIX SELON LES RENTRÉES OBTENU POUR LE GAZ DE LA C.B. ET DES T.N.-O. DESTINÉ À L'EXPORTATION.

FIGURES MAY NOT TOTAL DUE TO ROUNDING.

LES CHIFFRES PEUVENT NE PAS CORRESPONDRE AU TOTAL PARCE QU'ILS ONT ÉTÉ ARRONDIS.

INCLUDES EAST COAST GAS

LES DONNÉES COMPRENNENT LE GAZ NATUREL PROVENANT DE LA RÉGION DE L'ATLANTIQUE

WEIGHTED AVERAGE ALBERTA BORDER PRICES FOR EXPORTS OF ALBERTA NATURAL GAS *

TABLE 7

MOYENNE PONDÉRÉE DES PRIX À LA FRONTIÈRE DE L'ALBERTA OBTENUS POUR LES EXPORTATIONS DU GAZ NATUREL DE L'ALBERTA⁴

PERIOD/ PÉRIODE	FIRM SALES VENTES - SERVICE GARANTI				INTERRUPTIBLE SALES VENTES - SERVICE INTERRUPTIBLE				TOTAL SALES TOTAL DES VENTES			
	VOLUME MILLIONS m3	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP (\$CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. (\$CDN/GJ)	AVG. ALTA BORDER PRICE/ MOY. DES PRIX À LA FRONTIÈRE (\$CDN/GJ)	VOLUME MILLIONS m3	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP (\$CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. (\$CDN/GJ)	AVG. ALTA BORDER PRICE/ MOY. DES PRIX À LA FRONTIÈRE (\$CDN/GJ)	VOLUME MILLIONS m3	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP (\$CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. (\$CDN/GJ)	AVG. ALTA BORDER PRICE/ MOY. DES PRIX À LA FRONTIÈRE (\$CDN/GJ)
2007/11	4782.4	6.44	0.26	6.19	2727.8	6.43	0.23	6.20	7510.2	6.44	0.25	6.19
2007/12	5439.9	6.85	0.25	6.61	3348.9	6.86	0.25	6.61	8788.8	6.86	0.25	6.61
2008/01	5275.5	7.11	0.26	6.85	3305.0	7.13	0.26	6.86	8580.6	7.12	0.26	6.85
2008/02	5225.1	7.70	0.29	7.41	3022.7	7.76	0.29	7.47	8247.8	7.72	0.29	7.43
2008/03	5281.3	8.44	0.27	8.17	3214.7	8.39	0.23	8.36	8496.0	8.50	0.26	8.24
2008/04	4287.3	8.97	0.29	8.67	2702.1	8.99	0.31	8.68	6989.4	8.97	0.30	8.68
2008/05	3917.0	9.98	0.37	9.61	2052.1	10.20	0.44	9.76	5969.1	10.05	0.39	9.66
2008/06	4247.2	9.64	0.31	9.33	2118.1	11.23	0.52	10.71	6365.3	10.16	0.38	9.78
2008/07	4200.3	11.09	0.34	10.75	2499.8	11.26	0.44	10.82	6700.2	11.15	0.37	10.78
2008/08	4380.0	8.49	0.36	8.14	2563.8	8.26	0.41	7.85	6943.8	8.41	0.37	8.03
2008/09	4327.9	7.40	0.40	7.00	2426.1	7.07	0.41	6.66	6754.0	7.28	0.40	6.88
2008/10	4383.1	7.31	0.32	6.99	2220.7	7.48	0.46	7.02	6603.8	7.37	0.37	7.00
2007/11 2007/11	4782.4	6.44	0.26	6.19	2727.8	6.43	0.23	6.20	7510.2	6.44	0.25	6.19
2007/11 2007/12	10222.3	6.66	0.25	6.41	6076.8	6.67	0.24	6.43	16299.0	6.66	0.25	6.42
2007/11 2008/01	15497.8	6.81	0.25	6.56	9381.8	6.83	0.25	6.58	24879.6	6.82	0.25	6.57
2007/11 2008/02	20723.0	7.04	0.26	6.78	12404.4	7.06	0.26	6.80	33127.4	7.04	0.26	6.78
2007/11 2008/03	26004.3	7.32	0.26	7.06	15619.1	7.37	0.25	7.12	41623.4	7.34	0.26	7.08
2007/11 2008/04	30291.7	7.56	0.27	7.29	18321.2	7.61	0.26	7.35	48612.9	7.58	0.27	7.31
2007/11 2008/05	34208.7	7.84	0.28	7.56	20373.4	7.87	0.28	7.59	54582.0	7.85	0.28	7.57
2007/11 2008/06	38455.8	8.03	0.28	7.75	22491.4	8.19	0.30	7.89	60947.3	8.09	0.29	7.80
2007/11 2008/07	42656.2	8.34	0.29	8.05	24991.3	8.50	0.31	8.18	67647.4	8.39	0.30	8.10
2007/11 2008/08	47036.2	8.35	0.29	8.06	27555.0	8.47	0.32	8.15	74591.2	8.40	0.31	8.09
2007/11 2008/09	51364.1	8.27	0.30	7.97	29981.2	8.36	0.33	8.03	81345.2	8.30	0.31	7.99
2007/11 2008/10	55747.2	8.19	0.31	7.89	32201.9	8.30	0.34	7.96	87949.0	8.23	0.32	7.92

NOTE: *AVERAGE ALBERTA BORDER PRICE IS NET OF EX-ALBERTA TRANSPORTATION COSTS.

FIGURES MAY NOT TOTAL DUE TO ROUNDING.

NOTA: * IL S'AGIT DU PRIX MOYEN À LA FRONTIÈRE DE L'ALBERTA SANS LES COÛTS DE TRANSPORT HORS DE L'ALBERTA.

LES CHIFFRES PEUVENT NE PAS CORRESPONDRE AU TOTAL PARCE QU'ILS ONT ÉTÉ ARRONDIS.

WEIGHTED AVERAGE FLOWBACK PRICES FOR EXPORTS OF B.C., SASK. AND N.W.T.** NATURAL GAS *

TABLE 8

MOYENNE PONDEREE DES PRIX SELON LES RENTREES OBTENUS POUR LES EXPORTATIONS DU GAZ NATUREL DE LA C.-B., DE LA SASK. ET DES T.N.-0.*

PERIOD/ PÉRIODE	FIRM SALES VENTES - SERVICE GARANTI				INTERRUPTIBLE SALES VENTES - SERVICE INTERRUPTIBLE				TOTAL SALES TOTAL DES VENTES				AVG. FLOWBACK PRICE/ MOY. DES PRIX SELON LES RENTREES (\$CDN/GJ)
	VOLUME MILLIONS m3	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP (\$CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. (\$CDN/GJ)	AVG. FLOWBACK PRICE/ MOY. DES PRIX SELON LES RENTREES (\$CDN/GJ)	VOLUME MILLIONS m3	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP (\$CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. (\$CDN/GJ)	AVG. FLOWBACK PRICE/ MOY. DES PRIX SELON LES RENTREES (\$CDN/GJ)	VOLUME MILLIONS m3	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP (\$CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. (\$CDN/GJ)		
2007/11	667.1	6.49	0.19	6.30	311.5	6.54	0.15	6.38	978.6	6.51	0.18	6.33	
2007/12	985.0	7.03	0.22	6.81	445.3	6.85	0.22	6.63	1430.3	6.97	0.22	6.75	
2008/01	1023.3	7.15	0.21	6.94	368.2	7.04	0.26	6.78	1391.5	7.12	0.22	6.90	
2008/02	751.2	7.88	0.24	7.63	289.6	7.70	0.23	7.47	1040.8	7.83	0.24	7.59	
2008/03	859.0	8.34	0.23	8.11	378.7	8.32	0.22	8.11	1237.7	8.33	0.22	8.11	
2008/04	914.6	8.88	0.22	8.66	326.8	9.05	0.21	8.84	1241.4	8.93	0.22	8.71	
2008/05	695.6	9.82	0.27	9.55	343.0	9.78	0.22	9.56	1038.6	9.81	0.25	9.55	
2008/06	748.9	10.46	0.25	10.21	293.7	10.78	0.27	10.51	1042.6	10.55	0.26	10.29	
2008/07	814.2	10.75	0.23	10.52	386.3	10.51	0.23	10.28	1200.5	10.67	0.23	10.44	
2008/08	668.5	8.09	0.22	7.87	443.3	6.52	0.17	6.35	1111.8	7.47	0.20	7.27	
2008/09	538.4	7.01	0.21	6.79	344.7	4.59	0.12	4.47	883.1	6.07	0.18	5.89	
2008/10	744.7	6.86	0.18	6.68	255.2	7.02	0.28	6.73	999.9	6.90	0.21	6.69	
2007/11 2007/11	667.1	6.49	0.19	6.30	311.5	6.54	0.15	6.38	978.6	6.51	0.18	6.33	
2007/11 2007/12	1652.1	6.81	0.21	6.60	756.8	6.72	0.19	6.53	2408.9	6.78	0.20	6.58	
2007/11 2008/01	2675.4	6.94	0.21	6.73	1125.0	6.83	0.21	6.61	3800.4	6.91	0.21	6.70	
2007/11 2008/02	3426.6	7.15	0.22	6.93	1414.6	7.00	0.22	6.79	4841.2	7.11	0.22	6.89	
2007/11 2008/03	4285.6	7.39	0.22	7.17	1793.3	7.28	0.22	7.07	6078.9	7.36	0.22	7.14	
2007/11 2008/04	5200.2	7.65	0.22	7.43	2120.0	7.56	0.22	7.34	7320.3	7.62	0.22	7.40	
2007/11 2008/05	5895.8	7.91	0.23	7.68	2463.0	7.87	0.22	7.65	8358.9	7.90	0.22	7.67	
2007/11 2008/06	6644.7	8.20	0.23	7.97	2756.7	8.18	0.22	7.96	9401.4	8.19	0.23	7.97	
2007/11 2008/07	7459.0	8.48	0.23	8.25	3143.0	8.47	0.22	8.24	10602.0	8.47	0.23	8.25	
2007/11 2008/08	8127.4	8.44	0.23	8.22	3586.3	8.23	0.22	8.01	11713.7	8.38	0.22	8.15	
2007/11 2008/09	8665.8	8.36	0.23	8.13	3931.0	7.91	0.21	7.70	12596.8	8.22	0.22	8.00	
2007/11 2008/10	9410.6	8.24	0.22	8.01	4186.2	7.86	0.21	7.64	13596.8	8.12	0.22	7.90	

WEIGHTED AVERAGE FLOWBACK PRICES FOR EXPORTS OF B.C., SASK. AND N.W.T.** NATURAL GAS *

TABLE 8

MOYENNE PONDEREE DES PRIX SELON LES RENTREES OBTENUS POUR LES EXPORTATIONS DU GAZ NATUREL DE LA C.-B., DE LA SASK. ET DES T.N.-O.*

PERIOD/ PÉRIODE	FIRM SALES VENTES - SERVICE GARANTI			INTERRUPTIBLE SALES VENTES - SERVICE INTERRUPTIBLE			TOTAL SALES TOTAL DES VENTES			AVG. FLOWBACK PRICE/ MOY. DES PRIX SELON LES RENTREES (\$CDN/GJ)
	VOLUME MILLIONS m3	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP (\$CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. (\$CDN/GJ)	AVG. FLOWBACK PRICE/ MOY. DES PRIX SELON LES RENTREES (\$CDN/GJ)	VOLUME MILLIONS m3	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP (\$CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. (\$CDN/GJ)	AVG. FLOWBACK PRICE/ MOY. DES PRIX SELON LES RENTREES (\$CDN/GJ)	VOLUME MILLIONS m3	

NOTE: *FLOWBACK PRICES ARE NET OF TRANSPORTATION COSTS IN B.C. AND MAY INCLUDE GATHERING AND PROCESSING COSTS.

FIGURES MAY NOT TOTAL DUE TO ROUNDING

** N.W.T. INCLUDE YUKON PRODUCTION

DOES NOT INCLUDE EAST COAST GAS

NOTA: * IL S'AGIT DES PRIX SELON LES RENTRÉES SANS LES COÛTS DE TRANSPORT EN C.-B. MAIS POUVANT COMPRENDRE LES FRAIS DE COLLECTE ET DE TRAITEMENT.

LES CHIFFRES PEUVENT NE PAS CORRESPONDRE AU TOTAL PARCE QU'ILS ONT ÉTÉ ARRONDIS.

** LES DONÉES DE T.N.-O. COMPRENNENT LE GAZ NATUREL PROVENANT DU YUKON

NE COMPREND PAS LE GAZ NATUREL PROVENANT DE LA RÉGION DE L'ATLANTIQUE

TOP 15 U.S. PURCHASERS: 2007/11 AND 2008/10 COMPARISONS
15 PLUS GROS ACHETEURS: COMPARAISONS ENTRE 2007/11 ET 2008/10

Table 9

PURCHASER ACHETEUR	Million Cubic Metres Million de metres cubés						Million Cubic Feet Millions de Pieds Cubes					
	0711 0810	0611 0710	% CHANGE VARIATION EN %	0810	0710	% CHANGE VARIATION EN %	0711 0810	0611 0710	% CHANGE VARIATION EN %	0810	0710	% CHANGE VARIATION EN %
NEXEN	11827.5	13206.1	-10.4	937.4	1037.2	-9.6	417522.3	466188.6	-10.4	33090.5	36615.3	-9.6
CORAL ENERGY	8287.5	7506.7	10.4	558.5	672.0	-16.9	292558.3	264992.1	10.4	19716.0	23720.8	-16.9
BP CANADA ENER	4948.4	5415.7	-8.6	348.3	475.0	-26.7	174684.8	191180.3	-8.6	12294.2	16767.0	-26.7
CONOCO INC.	4385.0	5230.5	-16.2	477.8	400.8	19.2	154793.4	184641.9	-16.2	16866.5	14147.6	19.2
PACIFIC GAS & E	6021.0	4506.9	33.6	458.7	0.0	#Div/0!	212547.9	159096.8	33.6	16191.4	0.0	#Div/0!
CONSTELLATION	4536.9	4208.2	7.8	423.2	424.5	-0.3	160156.2	148552.3	7.8	14937.7	14986.3	-0.3
TENASKA	4947.7	4018.3	23.1	377.3	375.0	0.6	174659.2	141849.6	23.1	13320.8	13237.3	0.6
SEMPRA ENERGY	3110.6	3359.9	-7.4	171.1	219.2	-21.9	109807.4	118606.3	-7.4	6039.0	7736.3	-21.9
PPM ENERGY	3581.9	3332.4	7.5	0.0	280.8	0.0	126444.3	117636.5	7.5	0.0	9912.1	0.0
ENCANA ENERGY	3205.6	3226.9	-0.7	287.1	300.4	-4.4	113159.3	113914.4	-0.7	10135.3	10605.2	-4.4
HUSKY GAS MRK	2190.9	2301.7	-4.8	205.9	179.4	14.7	77341.3	81250.9	-4.8	7267.5	6334.7	14.7
ENBRIDGE GAS	2235.3	2175.6	2.7	174.9	188.2	-7.0	78909.0	76801.9	2.7	6175.5	6643.2	-7.0
PC-HYDROCARBO	1993.4	1824.3	9.3	166.3	171.5	-3.0	70370.4	64398.2	9.3	5869.7	6054.2	-3.0
BURLINGTON RES	1371.0	1713.0	-20.0	0.0	162.6	0.0	48397.3	60470.3	-20.0	0.0	5738.5	0.0
INTERMOUNTAIN	2096.9	1659.9	26.3	202.5	201.8	0.3	74021.5	58596.5	26.3	7147.3	7122.5	0.3
OTHERS	39502.4	37426.7	5.5	3097.9	3789.3	-18.2	1394472.0	1321197.7	5.5	109360.0	133764.2	-18.2
TOTAL	104242.0	101112.7	3.1	7886.8	8877.5	-11.2	3679844.4	3569374.5	3.1	278411.4	313385.4	-11.2

NATURAL GAS EXPORTS BY TERM, REGION, AND CUSTOMER TYPE
EXPORTATIONS DE GAZ NATUREL PAR TERME, RÉGION, ET CLIENT
CALENDAR YEAR TO DATE

TABLE 10

	VOLUME (MILLIONS M3)			AVERAGE PRICE PRIX MOYEN (\$CDN/GJ)			VOLUME (BCF)			AVERAGE PRICE PRIX MOYEN (\$US/MMBTU)		
	2007/01 2007/10	2008/01 2008/10	% CHANGE VARIATION EN %	2007/01 2007/10	2008/01 2008/10	% CHANGE VARIATION EN %	2007/01 2007/10	2008/01 2008/10	% CHANGE VARIATION EN %	2007/01 2007/10	2008/01 2008/10	% CHANGE VARIATION EN %
<u>TERM/TERME</u>												
LONG-TERM (FIRM)/LONG TERME (GARANTI)	5220.2	4535.9	-13.1	6.52	7.89	20.9	184.3	160.1	-13.1	6.37	8.22	29.1
SHORT-TERM (FIRM)/COURT TERME (GARANTI)	50727.2	51293.7	1.1	6.87	8.67	26.3	1790.7	1810.7	1.1	6.73	9.05	34.4
SHORT-TERM/COURT TERME (INTERRUPTIBLE)	32254.4	29935.3	-7.2	6.79	8.63	27.2	1138.6	1056.7	-7.2	6.64	9.02	35.8
TOTAL - TERM/TERME	88201.8	85764.9	-2.8	6.82	8.62	26.4	3113.6	3027.6	-2.8	6.68	9.00	34.7
<u>REGION/RÉGION</u>												
CALIFORNIA/CALIFORNIE	10695.5	11908.3	11.3	6.58	7.69	17.0	377.6	420.4	11.3	6.41	8.03	25.3
MIDWEST/MIDWEST	35622.1	35545.7	-0.2	6.72	8.60	28.0	1257.5	1254.8	-0.2	6.59	8.98	36.2
MOUNTAIN/ROCHEUSES	190.2	157.8	-17.0	6.25	8.06	28.9	6.7	5.6	-17.0	6.24	8.33	33.7
NORTHEAST/NORD-EST	30704.9	27493.9	-10.5	7.19	9.22	28.2	1083.9	970.6	-10.5	7.02	9.61	36.8
PACIFIC NORTHWEST/NORD-OUEST PACIFIQUE	10989.2	10659.2	-3.0	6.36	8.19	28.8	387.9	376.3	-3.0	6.27	8.56	36.5
TOTAL - REGION/RÉGION	88201.8	85764.9	-2.8	6.82	8.62	26.4	3113.6	3027.6	-2.8	6.68	9.00	34.7
<u>CUSTOMER TYPE/CLIENT</u>												
END-USER/UTILISATEURS ULTIMES	14731.4	13914.9	-5.5	6.67	8.62	29.2	520.0	491.2	-5.5	6.59	9.01	36.8
LDC/SDL	12265.9	12664.8	3.3	7.00	8.39	19.8	433.0	447.1	3.3	6.80	8.75	28.8
MARKETING CO./DISTRIBUTEURS	60409.5	58618.7	-3.0	6.82	8.67	27.0	2132.5	2069.3	-3.0	6.68	9.04	35.4
PIPELINE/PIPELINES	795.0	566.6	-28.7	6.53	8.69	33.2	28.1	20.0	-28.7	6.41	9.07	41.6
TOTAL - CUSTOMER TYPE/CLIENT	88201.8	85764.9	-2.8	6.82	8.62	26.4	3113.6	3027.6	-2.8	6.68	9.00	34.7

NOTE: THE AVERAGE PRICE IS THE WEIGHTED
AVERAGE

NOTA: LE PRIX MOYEN EST LE PRIX MOYEN PONDÉRÉ
À LA FRONTIÈRE INTERNATIONALE

NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / \$CDN/GJ)

APPENDIX A

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

LONG TERM		MONTH: MOIS:		October 2008 Octobre 2008		MONTH: MOIS:		November 2007 Novembre 2007		TO À		October 2008 Octobre 2008		
EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN

LONG TERM														

BROOKLYN NAVY	IROQUOIS	GL-232	22217.7	23250.0	95.6	840051.3	8199650	9.76	266844.9	274500.0	97.2	10032179.0	98462364	9.81
CARGILL GAS MKT LTD	NIAGARA FALLS	GL-110	0.0	0.0	0.0	0.0	0	0.00	237247.0	237247.0	100.0	8956074.3	82926133	9.26
CHEVRON CAN.	KINGSGATE	GL-250	16544.8	18159.8	91.1	626717.0	2342636	3.74	170872.6	214402.8	79.7	6487741.5	25025839	3.86
DTE ENERGY TRADING	EAST HEREFORD	GL-276	14808.0	70252.2	21.1	558853.9	3338632	5.97	383492.0	829429.2	46.2	14472988.7	116399088	8.04
ENCANA CORPORATION	KINGSGATE	GL-285	30020.6	84537.0	35.5	1137180.4	6840671	6.02	438516.4	998082.0	43.9	16645520.2	127313556	7.65
	MONCHY	GL-284	132618.0	132602.5	100.0	4993067.9	36885894	7.39	1560744.0	1565565.0	99.7	59039866.1	465943033	7.89
TOTAL	ENCANA CORPORATION		162638.6			6130248.3	43726565	7.13	1999260.4			75685386.3	593256589	7.84
FORTY MILE GAS	MONCHY	GO-21-98	0.5	0.0	0.0	18.1	109	5.99	8.4	0.0	0.0	305.3	2176	7.13
HUSKY ENERGY	NIAGARA FALLS	GL-292	0.0	0.0	0.0	0.0	0	0.00	37100.1	120666.0	30.7	1388196.5	11138441	8.02
NEXEN/ROCK	PHILIPSBURG	GL-290	1581.4	1897.2	83.4	59270.9	438839	7.40	18678.7	22399.2	83.4	697915.7	6163568	8.83
PROGAS	EMERSON	GL-270	4781.7	11470.0	41.7	180174.5	1422482	7.90	73954.6	135420.0	54.6	2786609.4	23490623	8.43
		GL-271	2077.0	2077.0	100.0	78261.4	643473	8.22	24522.0	24522.0	100.0	923886.5	7856225	8.50
		GL-295	5313.4	5313.4	100.0	194842.4	1627704	8.35	62732.4	62732.4	100.0	2300397.0	19563693	8.50
	NIAGARA FALLS	GL-101	44666.7	44020.0	101.5	1686167.9	12967559	7.69	527177.2	519720.0	101.4	19900939.3	178562930	8.97
		GL-109	22332.9	21954.2	101.7	843067.0	6483652	7.69	263648.2	259201.2	101.7	9952719.6	89301719	8.97
TOTAL	PROGAS		79171.7			2982513.1	23144870	7.76	952034.4			35864551.7	318775190	8.89
SARANAC/SHELL	NAPIERVILLE	GL-197	40588.5	44795.0	90.6	1530592.3	8569754	5.60	487884.9	528870.0	92.3	18398139.1	103209365	5.61
SELKIRK/IM.OIL	IROQUOIS	GL-193	17021.2	16684.2	102.0	638635.4	4479992	7.01	120362.5	180297.0	66.8	4516001.1	37127014	8.22
SELKIRK/PANCDN	IROQUOIS	GL-194	14006.1	16684.2	83.9	525508.9	4352568	8.28	129683.7	196981.2	65.8	4865732.5	38576964	7.93
SELKIRK/PROMARK	IROQUOIS	GL-192	16042.5	14849.0	108.0	601914.6	4670171	7.76	157080.9	175314.0	89.6	5893675.4	45156759	7.66
TALISMAN	HUNTINGDON	GL-265	2315.7	2315.7	100.0	88575.5	376541	4.25	27414.9	27340.2	100.3	1048619.9	4503569	4.29
		GL-266	2206.7	2445.9	90.2	84406.3	358809	4.25	26138.1	28877.4	90.5	999782.3	4294465	4.30
TOTAL	TALISMAN		4522.4			172981.8	735350	4.25	53553.0			2048402.3	8798034	4.30
TRANSCANADA ENGY LTD	KINGSGATE	GL-248	25614.1	26086.5	98.2	970774.4	4318866	4.45	289095.6	307989.0	93.9	10956723.7	49904170	4.55
		GL-249	13041.7	13041.7	100.0	494280.4	2199002	4.45	154396.9	153976.2	100.3	5851642.7	26794593	4.58
TOTAL	TRANSCANADA ENGY LTD		38655.8			1465054.9	6517868	4.45	443492.5			16808366.4	76698764	4.56

NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / \$CDN/GJ)

APPENDIX A

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

LONG TERM		MONTH: MOIS:		October 2008 Octobre 2008		MONTH: MOIS:		November 2007 Novembre 2007		TO À		October 2008 Octobre 2008		
EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN
VERMONT GAS	PHILIPSBURG	GL-289	6130.7	7024.6	87.3	229778.6	1857462	8.08	65804.0	82935.6	79.3	2458448.5	23252611	9.46
*TOTAL LENGTH	LONG TERM		433929.9			16362139.2	112374465	6.87	5523400.0			208574104.2	1584968899	7.60

SHORT TERM														

ADVANTAGE OIL & GAS	CARDSTON	GO-55-06	0.0	0.0	0.0	0.0			4311.9	0.0	0.0	159677.5		
		GO-86-08	309.8	0.0	0.0	11471.9			645.8	0.0	0.0	23914.0		
TOTAL	ADVANTAGE OIL & GAS		309.8			11471.9			4957.7			183591.5		
ALCOA	CORNWALL	GO-121-06	3531.0	0.0	0.0	132412.5			58097.0	0.0	0.0	2176011.8		
ALLIANCE CANADA	ELMORE	GO-89-06	80185.3	0.0	0.0	3620366.4			985435.0	0.0	0.0	43423905.2		
ALTAGAS	CARDSTON	GO-140-06	146.8	0.0	0.0	5180.6			572.7	0.0	0.0	20225.2		
ALTAGAS/ALTAGA S LP	ELMORE	GO-129-08	992.4	0.0	0.0	39696.0			992.4	0.0	0.0	39696.0		
		GO-70-06	0.0	0.0	0.0	0.0			10064.7	0.0	0.0	402588.0		
TOTAL	ALTAGAS/ALTAGAS LP		992.4			39696.0			11057.1			442284.0		
APACHE	ELMORE	GO-59-07	5200.0	0.0	0.0	213252.0			63506.2	0.0	0.0	2623799.5		
	IROQUOIS		4638.2	0.0	0.0	174489.1			54742.3	0.0	0.0	2045995.3		
	KINGSGATE		10296.7	0.0	0.0	390656.8			121646.3	0.0	0.0	4611001.2		
	MONCHY		30636.3	0.0	0.0	1154069.4			360572.6	0.0	0.0	13590370.1		
TOTAL	APACHE		50771.2			1932467.2			600467.4			22871166.1		
ARC RESOURCES	ELMORE	GO-74-07	11335.1	0.0	0.0	471426.8			143092.7	0.0	0.0	5770209.0		
AVISTA CORP	HUNTINGDON	GO-124-06	466.6	0.0	0.0	17847.5			179869.9	0.0	0.0	6880023.7		
	KINGSGATE		136145.8	0.0	0.0	5154480.1			1470328.0	0.0	0.0	55584065.5		
TOTAL	AVISTA CORP		136612.4			5172327.5			1650197.9			62464089.2		
BAY STATE GAS	NIAGARA FALLS	GO-94-06	0.0	0.0	0.0	0.0			38235.0	0.0	0.0	1443371.3		
BG ENERGY	EAST HEREFORD	GO-78-07	8041.1	0.0	0.0	300737.2			97102.8	0.0	0.0	3631644.9		
	IROQUOIS		38366.5	0.0	0.0	1434907.2			393287.5	0.0	0.0	14708953.1		
	NIAGARA FALLS		987.4	0.0	0.0	36928.8			32150.3	0.0	0.0	1202421.3		
TOTAL	BG ENERGY		47395.0			1772573.1			522540.6			19543019.2		
BOISE WHITE PAPER	SPRAGUE	GO-78-06	8487.7	0.0	0.0	318202.4			101151.7	0.0	0.0	3788309.2		

NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / \$CDN/GJ)

APPENDIX A

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

SHORT TERM		MONTH: MOIS:	October 2008 Octobre 2008			MONTH: MOIS:	November 2007 Novembre 2007			TO À	October 2008 Octobre 2008			
EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN
BONAVISTA PETROLEUM	ADEN	GO-71-07	539.9	0.0	0.0	21720.2			6060.9	0.0	0.0	264790.8		
BOSS ENERGY	NIAGARA FALLS	GO-127-07	400.6	0.0	0.0	15066.6			7810.7	0.0	0.0	292036.6		
BOSTON GAS COMPANY	IROQUOIS	GO-116-06	7504.0	0.0	0.0	282750.7			152436.0	0.0	0.0	5743788.5		
	NIAGARA FALLS		8714.0	0.0	0.0	328953.5			93743.0	0.0	0.0	3538798.3		
TOTAL BOSTON GAS COMPANY			16218.0			611704.2			246179.0			9282586.8		
BP CANADA	ADEN	GO-99-07	1524.3	0.0	0.0	55271.1			22253.7	0.0	0.0	807601.3		
	CARDSTON		0.0	0.0	0.0	0.0			17120.8	0.0	0.0	674007.5		
	CHIPPAWA		12191.4	0.0	0.0	462419.8			88012.1	0.0	0.0	3314601.3		
	EAST HEREFORD		0.0	0.0	0.0	0.0			4764.4	0.0	0.0	178283.8		
	ELMORE		31831.0	0.0	0.0	1391651.4			269011.4	0.0	0.0	11668610.2		
	EMERSON		268375.7	0.0	0.0	10061405.4			2697383.7	0.0	0.0	100751186.4		
	IROQUOIS		232996.7	0.0	0.0	8735046.7			2244087.6	0.0	0.0	83839279.5		
	KINGSGATE		3981.9	0.0	0.0	150754.7			339226.7	0.0	0.0	12883678.0		
	MONCHY		291875.7	0.0	0.0	10989120.6			2647033.2	0.0	0.0	99681424.1		
	NIAGARA FALLS		144164.2	0.0	0.0	5468148.1			1338265.0	0.0	0.0	50360090.9		
	OJIBWAY (WINDSOR)		0.0	0.0	0.0	0.0			1403.8	0.0	0.0	53063.6		
TOTAL BP CANADA			986940.9			37313817.8			9668562.4			364211826.7		
BROOKLYN UNION GAS	IROQUOIS	GO-114-06	46473.0	0.0	0.0	1751102.7			690766.0	0.0	0.0	26028063.1		
	NIAGARA FALLS		20321.0	0.0	0.0	767117.8			236371.0	0.0	0.0	8923005.3		
TOTAL BROOKLYN UNION GAS			66794.0			2518220.4			927137.0			34951068.3		
CANADA IMP.OIL	ST STEPHEN	GO-37-06	0.0	0.0	0.0	0.0			687080.0	0.0	0.0	27699652.2		
		GO-46-08	94929.0	0.0	0.0	3768681.4			343948.0	0.0	0.0	13772890.0		
TOTAL CANADA IMP.OIL			94929.0			3768681.4			1031028.0			41472542.2		
CARGILL	IROQUOIS	GO-29-07	0.0	0.0	0.0	0.0			45309.6	0.0	0.0	1707265.7		
CARGILL GAS MKT LTD	IROQUOIS	GO-29-07	0.0	0.0	0.0	0.0			133005.6	0.0	0.0	5011651.0		
CARGILL, INC.	CHIPPAWA	GO-44-07	0.0	0.0	0.0	0.0			412.0	0.0	0.0	15558.4		
	EAST HEREFORD		0.0	0.0	0.0	0.0			283.3	0.0	0.0	10550.1		
	EMERSON		73485.0	0.0	0.0	2736581.5			1213144.0	0.0	0.0	45187062.4		

NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / \$CDN/GJ)

APPENDIX A

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

SHORT TERM		MONTH: MOIS:	October 2008 Octobre 2008		MONTH: MOIS:		November 2007 Novembre 2007		TO À	October 2008 Octobre 2008				
EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN
CARGILL, INC.	HUNTINGDON	GO-44-07	0.0	0.0	0.0	0.0			16.9	0.0	0.0	629.4		
	IROQUOIS		20722.2	0.0	0.0	780812.5			284047.9	0.0	0.0	10705244.2		
	KINGSGATE		1443.6	0.0	0.0	54712.4			358758.1	0.0	0.0	13583672.6		
	MONCHY		214222.2	0.0	0.0	8020478.9			4974519.0	0.0	0.0	186245984.5		
	NIAGARA FALLS		4141.5	0.0	0.0	156341.6			99059.0	0.0	0.0	3739477.3		
TOTAL CARGILL, INC.			314014.5			11748927.0			6930240.2			259488178.8		
CENTRAL HUDSON	IROQUOIS	GO-118-06	17564.0	0.0	0.0	661811.5			229817.0	0.0	0.0	8662083.4		
CHEHALIS POWER	HUNTINGDON	GO-43-07	0.0	0.0	0.0	0.0			398417.5	0.0	0.0	15203611.7		
CHEVRON CAN.	ELMORE	GO-119-07	31296.3	0.0	0.0	1240272.4			313118.5	0.0	0.0	12835221.8		
		GO-122-05	0.0	0.0	0.0	0.0			61997.8	0.0	0.0	2597707.9		
	KINGSGATE	GO-119-07	0.0	0.0	0.0	0.0			15209.5	0.0	0.0	580868.1		
		GO-122-05	0.0	0.0	0.0	0.0			2606.2	0.0	0.0	98999.2		
TOTAL CHEVRON CAN.			31296.3			1240272.4			392932.0			16112797.0		
CITIGROUP	EMERSON	GO-25-07	189.7	0.0	0.0	7134.6			1344.1	0.0	0.0	50274.5		
	MONCHY		17941.7	0.0	0.0	675863.8			288071.1	0.0	0.0	10820515.7		
TOTAL CITIGROUP			18131.4			682998.4			289415.2			10870790.3		
CNR LTD.	ADEN	GO-126-07	2600.2	0.0	0.0	97013.5			23097.4	0.0	0.0	866378.1		
		GO-136-05	0.0	0.0	0.0	0.0			8049.3	0.0	0.0	301475.3		
	ELMORE	GO-126-07	61891.9	0.0	0.0	2663827.4			566981.4	0.0	0.0	25028636.2		
		GO-136-05	0.0	0.0	0.0	0.0			191501.1	0.0	0.0	8450237.8		
	KINGSGATE	GO-126-07	0.0	0.0	0.0	0.0			76828.7	0.0	0.0	2920401.5		
		GO-136-05	0.0	0.0	0.0	0.0			32877.3	0.0	0.0	1249005.1		
	MONCHY	GO-126-07	52278.3	0.0	0.0	1969323.5			457449.0	0.0	0.0	17196006.7		
		GO-136-05	0.0	0.0	0.0	0.0			155175.2	0.0	0.0	5820471.4		
TOTAL CNR LTD.			116770.4			4730164.4			1511959.4			61832612.0		
COLONIAL GAS	IROQUOIS	GO-110-06	5269.0	0.0	0.0	198535.9			62208.0	0.0	0.0	2343997.5		
CONCORD ENERGY	KINGSGATE	GO-53-06	0.0	0.0	0.0	0.0			1934.8	0.0	0.0	73425.7		
CONNECTICUT NG	IROQUOIS	GO-102-06	22585.0	0.0	0.0	851002.8			201695.0	0.0	0.0	7599867.7		
	NIAGARA FALLS		0.0	0.0	0.0	0.0			8737.7	0.0	0.0	329727.4		

NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / \$CDN/GJ)

APPENDIX A

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

SHORT TERM		MONTH: MOIS:		October 2008 Octobre 2008		MONTH: MOIS:		November 2007 Novembre 2007		TO À		October 2008 Octobre 2008		
EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN
TOTAL	CONNECTICUT NG		22585.0			851002.8			210432.7			7929595.1		
CONOCOPHILIPS (BRC)	ELMORE	GO-38-07	78236.2	0.0	0.0	3019917.2			956736.2	0.0	0.0	36934885.0		
	KINGSGATE		21433.7	0.0	0.0	855847.6			345480.8	0.0	0.0	13821957.6		
	MONCHY		45214.1	0.0	0.0	1703215.1			531593.3	0.0	0.0	20323091.3		
TOTAL	CONOCOPHILIPS (BRC)		144884.0			5578979.9			1833810.3			71079933.9		
CONOCOPHILLIPS	CHIPPAWA	GO-44-06	0.0	0.0	0.0	0.0			104454.6	0.0	0.0	3914630.8		
		GO-52-08	5837.7	0.0	0.0	219555.9			12814.7	0.0	0.0	481278.9		
	EAST HEREFORD	GO-44-06	0.0	0.0	0.0	0.0			333.5	0.0	0.0	12475.1		
	EMERSON		0.0	0.0	0.0	0.0			681312.8	0.0	0.0	25580884.0		
		GO-52-08	27863.8	0.0	0.0	1047957.5			123381.3	0.0	0.0	4631388.4		
	HUNTINGDON	GO-44-06	0.0	0.0	0.0	0.0			59218.3	0.0	0.0	2225607.2		
		GO-52-08	3394.4	0.0	0.0	127663.4			12913.9	0.0	0.0	484811.3		
	IROQUOIS	GO-44-06	0.0	0.0	0.0	0.0			297870.9	0.0	0.0	11265036.2		
		GO-52-08	31075.6	0.0	0.0	1166753.3			134021.0	0.0	0.0	5030616.9		
	MONCHY	GO-44-06	0.0	0.0	0.0	0.0			24404.3	0.0	0.0	924545.9		
		GO-52-08	24436.0	0.0	0.0	919038.0			68190.5	0.0	0.0	2560397.2		
	NIAGARA FALLS	GO-44-06	0.0	0.0	0.0	0.0			321771.7	0.0	0.0	12094416.7		
		GO-52-08	50438.0	0.0	0.0	1896973.2			189495.6	0.0	0.0	7113753.3		
	ST CLAIR	GO-44-06	0.0	0.0	0.0	0.0			2457.5	0.0	0.0	92107.1		
		GO-52-08	5005.4	0.0	0.0	188253.1			8520.3	0.0	0.0	320031.2		
TOTAL	CONOCOPHILLIPS		148050.9			5568194.4			2041160.9			76731980.2		
CONOCOPHILLIPS CANAD	ELMORE	GO-4-08	51966.1	0.0	0.0	2005891.4			423637.8	0.0	0.0	16352418.4		
		GO-6-06	0.0	0.0	0.0	0.0			214416.1	0.0	0.0	8277027.7		
	MONCHY	GO-4-08	19692.0	0.0	0.0	741797.6			148699.6	0.0	0.0	5592188.4		
		GO-6-06	0.0	0.0	0.0	0.0			76987.1	0.0	0.0	2888853.0		
TOTAL	CONOCOPHILLIPS CANAD		71658.1			2747689.0			863740.6			33110487.6		
CONOCOPHILLIPS WSTRN	ELMORE	GO-7-06	0.0	0.0	0.0	0.0			225286.6	0.0	0.0	8696062.4		
		GO-7-08	52157.4	0.0	0.0	2013275.6			412625.0	0.0	0.0	15927324.4		
	KINGSGATE	GO-7-06	0.0	0.0	0.0	0.0			33893.9	0.0	0.0	1286983.3		

NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / \$CDN/GJ)

APPENDIX A

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

SHORT TERM		MONTH: MOIS:	October 2008 Octobre 2008			MONTH: MOIS:	November 2007 Novembre 2007			TO À	October 2008 Octobre 2008			
EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN
CONOCOPHILLIPS WSTRN	KINGSGATE	GO-7-08	5998.8	0.0	0.0	227114.6			60583.9	0.0	0.0	2303654.2		
	MONCHY	GO-7-06	0.0	0.0	0.0	0.0			71982.6	0.0	0.0	2701287.1		
		GO-7-08	17503.8	0.0	0.0	659368.1			135214.2	0.0	0.0	5083007.8		
TOTAL	CONOCOPHILLIPS WSTRN		75660.0			2899758.2			939586.2			35998319.2		
CONSOLIDATED EDISON	IROQUOIS	GO-120-06	17563.0	0.0	0.0	661773.8			207359.0	0.0	0.0	7813287.2		
	NIAGARA FALLS		34656.0	0.0	0.0	1308264.0			410164.0	0.0	0.0	15483691.0		
TOTAL	CONSOLIDATED EDISON		52219.0			1970037.8			617523.0			23296978.2		
CONSTELLATION	CHIPPAWA	GO-63-07	11529.9	0.0	0.0	437329.1			76391.6	0.0	0.0	2873915.8		
	EAST HEREFORD		15574.3	0.0	0.0	584192.0			202458.2	0.0	0.0	7568673.2		
	ELMORE		69772.8	0.0	0.0	2848823.6			849163.3	0.0	0.0	34530312.5		
	EMERSON		44534.3	0.0	0.0	1669591.0			507975.9	0.0	0.0	18966966.2		
	HUNTINGDON		17118.6	0.0	0.0	654786.5			137441.6	0.0	0.0	5257141.2		
	IROQUOIS		19657.4	0.0	0.0	736956.0			259848.6	0.0	0.0	9703268.0		
	KINGSGATE		4813.4	0.0	0.0	182187.2			54917.1	0.0	0.0	2083382.6		
	MONCHY		144990.3	0.0	0.0	5467584.1			799208.1	0.0	0.0	30043640.9		
	NIAGARA FALLS		62435.4	0.0	0.0	2368174.7			698445.3	0.0	0.0	26292125.5		
	ST CLAIR		599.9	0.0	0.0	22706.2			2032.0	0.0	0.0	76911.2		
TOTAL	CONSTELLATION		391026.3			14972330.2			3587881.7			137396337.0		
CONSTELLATION NEWEN	KINGSGATE	GO-64-07	6614.0	0.0	0.0	250406.0			78060.0	0.0	0.0	2966531.1		
DEVON CANADA CORP.	KINGSGATE	GO-75-06	0.0	0.0	0.0	0.0			157531.5	0.0	0.0	5969555.1		
DIRECT ENERGY	EAST HEREFORD	GO-51-06	0.0	0.0	0.0	0.0			37746.6	0.0	0.0	1404928.5		
	ELMORE	GO-43-08	5472.6	0.0	0.0	214360.9			16430.3	0.0	0.0	643576.0		
		GO-51-06	0.0	0.0	0.0	0.0			45795.8	0.0	0.0	1793821.4		
	EMERSON	GO-43-08	8577.2	0.0	0.0	319413.8			27718.5	0.0	0.0	1032235.5		
		GO-51-06	0.0	0.0	0.0	0.0			709237.8	0.0	0.0	26412016.9		
	IROQUOIS	GO-43-08	22349.4	0.0	0.0	831844.0			52464.1	0.0	0.0	1952713.9		
		GO-51-06	0.0	0.0	0.0	0.0			121267.1	0.0	0.0	4513561.6		
	NIAGARA FALLS	GO-43-08	1335.1	0.0	0.0	49693.2			10041.0	0.0	0.0	373726.8		

NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / \$CDN/GJ)

APPENDIX A

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

SHORT TERM		MONTH: MOIS:	October 2008 Octobre 2008			MONTH: MOIS:	November 2007 Novembre 2007			TO À	October 2008 Octobre 2008			
EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN
DIRECT ENERGY	NIAGARA FALLS	GO-51-06	0.0	0.0	0.0	0.0			16727.6	0.0	0.0	622601.3		
TOTAL	DIRECT ENERGY		37734.3			1415311.9			1037428.8			38749181.8		
DR FOUR BEAT ENERGY	SIERRA	GO-132-06	2733.2	0.0	0.0	97301.9			35098.1	0.0	0.0	1249492.3		
DTE ENERGY TRADING	NIAGARA FALLS	GO-72-06	0.0	0.0	0.0	0.0			23267.0	0.0	0.0	878096.6		
	ST CLAIR		0.0	0.0	0.0	0.0			13894.0	0.0	0.0	524359.6		
TOTAL	DTE ENERGY TRADING		0.0			0.0			37161.0			1402456.2		
DUKE ENERGY	ST STEPHEN	GO-2-07	34948.2	0.0	0.0	1314402.2			459569.0	0.0	0.0	17193631.0		
DYNEGY	CHIPPAWA	GO-31-07	393.5	0.0	0.0	14638.2			76574.2	0.0	0.0	2848560.3		
	IROQUOIS		3586.7	0.0	0.0	133425.2			68325.4	0.0	0.0	2541704.9		
TOTAL	DYNEGY		3980.2			148063.4			144899.6			5390265.2		
DYNEGY GAS IMPORTS	CHIPPAWA	GO-47-07	0.0	0.0	0.0	0.0			1274.8	0.0	0.0	47422.6		
EMERA ENERGY INC.	EAST HEREFORD	GO-23-06	0.0	0.0	0.0	0.0			19182.9	0.0	0.0	717729.1		
		GO-27-08	7965.7	0.0	0.0	299590.0			45419.2	0.0	0.0	1703702.3		
	IROQUOIS	GO-23-06	0.0	0.0	0.0	0.0			21027.1	0.0	0.0	786656.4		
		GO-27-08	140.3	0.0	0.0	5276.7			477.3	0.0	0.0	17907.4		
	NIAGARA FALLS	GO-23-06	0.0	0.0	0.0	0.0			232.4	0.0	0.0	8696.4		
	ST STEPHEN		0.0	0.0	0.0	0.0			406007.3	0.0	0.0	16362195.7		
		GO-27-08	57379.5	0.0	0.0	2277966.2			310864.5	0.0	0.0	12449007.2		
TOTAL	EMERA ENERGY INC.		65485.5			2582832.9			803210.7			32045894.6		
ENBRIDGE GAS DIST	ELMORE	GO-50-08	58554.8	0.0	0.0	2338678.6			58554.8	0.0	0.0	2338678.6		
		GO-66-06	0.0	0.0	0.0	0.0			656784.7	0.0	0.0	25925204.9		
TOTAL	ENBRIDGE GAS DIST		58554.8			2338678.6			715339.5			28263883.5		
ENBRIDGE GAS SERVICE	ELMORE	GO-89-07	31549.9	0.0	0.0	1268937.0			356707.4	0.0	0.0	14314646.1		
	EMERSON		5901.5	0.0	0.0	221247.2			63996.5	0.0	0.0	2389145.1		
	MONCHY		0.0	0.0	0.0	0.0			86680.9	0.0	0.0	3233025.8		
	SARNIA		0.0	0.0	0.0	0.0			441.1	0.0	0.0	16541.3		
TOTAL	ENBRIDGE GAS SERVICE		37451.4			1490184.3			507825.9			19953358.2		

NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / \$CDN/GJ)

APPENDIX A

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

SHORT TERM		MONTH: MOIS:	October 2008 Octobre 2008			MONTH: MOIS:	November 2007 Novembre 2007			TO À	October 2008 Octobre 2008			
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ENCANA CORPORATION	ADEN	GO-125-05	0.0	0.0	0.0	0.0			35028.2	0.0	0.0	1262614.1		
		GO-21-08	21740.1	0.0	0.0	787209.0			168962.1	0.0	0.0	6083163.0		
	ELMORE	GO-125-05	0.0	0.0	0.0	0.0			145043.5	0.0	0.0	5933224.7		
		GO-21-08	62056.6	0.0	0.0	2534393.2			566810.6	0.0	0.0	23332299.4		
	MONCHY	GO-125-05	0.0	0.0	0.0	0.0			19690.6	0.0	0.0	737605.8		
		GO-21-08	37019.6	0.0	0.0	1393787.6			237329.9	0.0	0.0	8965394.7		
TOTAL ENCANA CORPORATION			120816.3			4715389.8			1172864.9			46314301.8		
ENERGETIX, INC	CHIPPAWA	GO-79-07	0.0	0.0	0.0	0.0			12545.8	0.0	0.0	472537.9		
ENERGYNORTH	IROQUOIS	GO-100-06	3513.0	0.0	0.0	132369.8			41477.0	0.0	0.0	1562853.4		
	NIAGARA FALLS		2692.0	0.0	0.0	101623.0			29296.0	0.0	0.0	1105924.0		
TOTAL ENERGINORTH			6205.0			233992.8			70773.0			2668777.4		
ENSERCO ENERGY	EMERSON	GO-40-08	1461.9	0.0	0.0	54806.6			4389.7	0.0	0.0	164338.3		
	HUNTINGDON		9384.1	0.0	0.0	358941.8			119262.4	0.0	0.0	4561786.8		
	IROQUOIS		0.0	0.0	0.0	0.0			4752.2	0.0	0.0	177697.4		
	KINGSGATE		76614.7	0.0	0.0	2900632.6			893697.1	0.0	0.0	34445604.9		
	MONCHY		7307.5	0.0	0.0	275273.5			89866.2	0.0	0.0	3374019.1		
	ST CLAIR		0.0	0.0	0.0	0.0			379.0	0.0	0.0	14212.3		
TOTAL ENSERCO ENERGY			94768.2			3589654.6			1112346.6			42737658.7		
EPCOR MERCHANT	HUNTINGDON	GO-52-06	0.0	0.0	0.0	0.0			74432.9	0.0	0.0	2850778.1		
		GO-65-08	13251.8	0.0	0.0	507542.0			28466.3	0.0	0.0	1090260.4		
	NIAGARA FALLS	GO-52-06	0.0	0.0	0.0	0.0			6353.4	0.0	0.0	243335.2		
TOTAL EPCOR MERCHANT			13251.8			507542.0			109252.6			4184373.7		
ESSEX GAS COMP	IROQUOIS	GO-106-06	1756.0	0.0	0.0	66166.1			20731.0	0.0	0.0	781144.1		
	NIAGARA FALLS		1369.0	0.0	0.0	51679.8			14844.0	0.0	0.0	560361.0		
TOTAL ESSEX GAS COMP			3125.0			117845.8			35575.0			1341505.1		
FB ENERGY CANADA CRP	EMERSON	GO-58-07	0.0	0.0	0.0	0.0			48649.2	0.0	0.0	1814678.3		
	HUNTINGDON		0.0	0.0	0.0	0.0			21696.0	0.0	0.0	829872.0		
	IROQUOIS		141.7	0.0	0.0	5312.3			24139.7	0.0	0.0	901498.2		
	KINGSGATE		12559.2	0.0	0.0	475491.3			89241.5	0.0	0.0	3393446.6		

NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / \$CDN/GJ)

APPENDIX A

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SHORT TERM			MONTH: MOIS:			October 2008 Octobre 2008			MONTH: MOIS:			November 2007 Novembre 2007			TO À			October 2008 Octobre 2008		
EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN						
FB ENERGY CANADA CRP	MONCHY	GO-58-07	5692.1	0.0	0.0	214421.4			32785.1	0.0	0.0	1232378.0								
	NIAGARA FALLS		0.0	0.0	0.0	0.0			43173.0	0.0	0.0	1625145.2								
TOTAL	FB ENERGY CANADA CRP		18393.0			695225.0			259684.5			9797018.4								
FLORIDA P & L	IROQUOIS	GO-69-07	0.0	0.0	0.0	0.0			512.0	0.0	0.0	21176.3								
	ST STEPHEN		1972.7	0.0	0.0	75949.0			7130.2	0.0	0.0	274512.7								
TOTAL	FLORIDA P & L		1972.7			75949.0			7642.2			295689.0								
GIBSON ENERGY	EMERSON	GO-123-07	7325.4	0.0	0.0	274629.3			80711.4	0.0	0.0	3014763.3								
		GO-127-05	0.0	0.0	0.0	0.0			5552.8	0.0	0.0	206952.9								
TOTAL	GIBSON ENERGY		7325.4			274629.3			86264.2			3221716.2								
HARVEST OPERATIONS	MONCHY	GO-13-07	113.5	0.0	0.0	4052.0			1715.3	0.0	0.0	61236.2								
HUNT OIL	ELMORE	GO-62-07	8389.7	0.0	0.0	330386.4			102362.1	0.0	0.0	4031019.6								
HUSKY ENERGY	CHIPPAWA	GO-22-07	1548.4	0.0	0.0	58235.3			65530.6	0.0	0.0	2457431.7								
	CORNWALL		969.3	0.0	0.0	36455.4			23304.9	0.0	0.0	873968.1								
	EAST HEREFORD		0.0	0.0	0.0	0.0			57613.2	0.0	0.0	2157297.9								
	ELMORE		26268.6	0.0	0.0	1027102.2			296903.6	0.0	0.0	11605185.0								
	EMERSON		20130.9	0.0	0.0	757123.2			161833.3	0.0	0.0	6099030.3								
	HUNTINGDON		0.0	0.0	0.0	0.0			11043.6	0.0	0.0	422417.7								
	IROQUOIS		25633.9	0.0	0.0	964091.0			238954.6	0.0	0.0	8987354.8								
	KINGSGATE		7227.0	0.0	0.0	273614.2			71767.6	0.0	0.0	2723283.9								
	MONCHY		103500.2	0.0	0.0	3898852.3			1175469.7	0.0	0.0	44160481.4								
	NAPIERVILLE		718.4	0.0	0.0	27019.0			6325.9	0.0	0.0	237608.1								
	NIAGARA FALLS		19876.8	0.0	0.0	747566.5			210755.1	0.0	0.0	7937739.6								
TOTAL	HUSKY ENERGY		205873.5			7790059.1			2319502.1			87661798.5								
IDAHO POWER	HUNTINGDON	GO-98-07	0.0	0.0	0.0	0.0			1062.0	0.0	0.0	40621.5								
IGI RESOURCES	HUNTINGDON	GO-13-06	0.0	0.0	0.0	0.0			674755.4	0.0	0.0	25640705.2								
		GO-16-08	158458.8	0.0	0.0	6021434.4			1001524.7	0.0	0.0	38057938.6								
	KINGSGATE	GO-13-06	0.0	0.0	0.0	0.0			215676.9	0.0	0.0	8158959.9								
		GO-16-08	44008.9	0.0	0.0	1672338.2			204911.8	0.0	0.0	7786648.4								
TOTAL	IGI RESOURCES		202467.7			7693772.6			2096868.8			79644252.1								

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INTEGRYS ENERGY CANA	EMERSON	GO-85-06	10694.7	0.0	0.0	402227.7			69905.8	0.0	0.0	2634412.4		
	IROQUOIS		0.0	0.0	0.0	0.0			81.6	0.0	0.0	3058.4		
	MONCHY		2105.3	0.0	0.0	79306.6			13816.4	0.0	0.0	519664.9		
	NIAGARA FALLS		0.0	0.0	0.0	0.0			7205.1	0.0	0.0	269475.0		
TOTAL INTEGRYS ENERGY CANA			12800.0			481534.3			91008.9			3426610.6		
INTEGRYS ENERGY SER	EMERSON	GO-87-06	437.6	0.0	0.0	16458.1			22096.4	0.0	0.0	828532.6		
	IROQUOIS		260.9	0.0	0.0	9812.4			2516.8	0.0	0.0	94726.3		
	NIAGARA FALLS		1518.4	0.0	0.0	57107.0			22907.6	0.0	0.0	858724.2		
	OJIBWAY (WINDSOR)		14394.2	0.0	0.0	541365.9			14394.2	0.0	0.0	541365.9		
	ST CLAIR		14406.0	0.0	0.0	541809.7			81861.4	0.0	0.0	3085787.2		
TOTAL INTEGRYS ENERGY SER			31017.1			1166553.1			143776.4			5409136.1		
INTEGRYS/NEW YORK	CORNWALL	GO-39-08	2402.7	0.0	0.0	90365.5			5061.9	0.0	0.0	190117.9		
		GO-47-06	0.0	0.0	0.0	0.0			8601.3	0.0	0.0	323111.6		
TOTAL INTEGRYS/NEW YORK			2402.7			90365.5			13663.2			513229.4		
ITERATION ENERGY	ADEN	GO-109-07	81.7	0.0	0.0	3857.9			1289.3	0.0	0.0	51845.1		
KEYSPAN GAS EAST	IROQUOIS	GO-108-06	46325.0	0.0	0.0	1745526.0			673881.0	0.0	0.0	25391836.3		
	NIAGARA FALLS		2208.0	0.0	0.0	83352.0			23971.0	0.0	0.0	904905.3		
TOTAL KEYSPAN GAS EAST			48533.0			1828878.0			697852.0			26296741.5		
LEHMAN BROTHERS	ELMORE	GO-25-06	0.0	0.0	0.0	0.0			64644.0	0.0	0.0	2570188.2		
		GO-29-08	0.0	0.0	0.0	0.0			41445.0	0.0	0.0	1653655.6		
	HUNTINGDON	GO-25-06	0.0	0.0	0.0	0.0			3889.0	0.0	0.0	151671.0		
	KINGSGATE		0.0	0.0	0.0	0.0			211864.0	0.0	0.0	8213523.0		
		GO-29-08	0.0	0.0	0.0	0.0			65265.0	0.0	0.0	2545335.0		
	MONCHY	GO-25-06	0.0	0.0	0.0	0.0			410348.0	0.0	0.0	16080685.0		
TOTAL LEHMAN BROTHERS			0.0			0.0			797455.0			31215057.7		
LUMINANT ENERGY TRAD	CHIPPAWA	GO-67-07	4390.8	0.0	0.0	166323.5			45007.2	0.0	0.0	1704872.8		
MACQUARIE COOK	IROQUOIS	GO-122-06	1786.4	0.0	0.0	67525.9			11844.6	0.0	0.0	447725.9		

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EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

SHORT TERM		MONTH: MOIS:	October 2008 Octobre 2008			MONTH: MOIS:	November 2007 Novembre 2007			TO A	October 2008 Octobre 2008			
EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN
MACQUARIE COOK	NIAGARA FALLS	GO-122-06	3614.3	0.0	0.0	136620.5			13382.8	0.0	0.0	505869.8		
TOTAL	MACQUARIE COOK		5400.7			204146.5			25227.4			953595.7		
MEAD CORPORATION	CORNWALL	GO-133-06	0.0	0.0	0.0	0.0			880.4	0.0	0.0	32891.7		
MERRILL LYNCH COMM	EMERSON	GO-35-08	3512.7	0.0	0.0	130813.0			3512.7	0.0	0.0	130813.0		
	IROQUOIS	GO-27-06	0.0	0.0	0.0	0.0			5045.5	0.0	0.0	187894.4		
		GO-35-08	0.0	0.0	0.0	0.0			2784.6	0.0	0.0	103698.5		
	ST CLAIR		8781.6	0.0	0.0	327026.8			17563.2	0.0	0.0	654053.6		
	ST STEPHEN	GO-27-06	0.0	0.0	0.0	0.0			255.0	0.0	0.0	9496.2		
		GO-35-08	0.0	0.0	0.0	0.0			575.1	0.0	0.0	21416.7		
TOTAL	MERRILL LYNCH COMM		12294.3			457839.8			29736.1			1107372.4		
MERRILL LYNH COM CDA	EMERSON	GO-68-06	164.3	0.0	0.0	6118.5			13336.7	0.0	0.0	496658.7		
	IROQUOIS		1090.6	0.0	0.0	40613.9			33627.1	0.0	0.0	1252273.3		
	MONCHY		0.0	0.0	0.0	0.0			131385.7	0.0	0.0	4892803.7		
	NIAGARA FALLS		6583.4	0.0	0.0	245165.8			6583.4	0.0	0.0	245165.8		
	ST CLAIR		0.0	0.0	0.0	0.0			40803.3	0.0	0.0	1519515.0		
	ST STEPHEN		0.0	0.0	0.0	0.0			25624.7	0.0	0.0	954263.9		
TOTAL	MERRILL LYNH COM CDA		7838.3			291898.3			251360.9			9360680.3		
MIDDLETON ENERGY	SIERRA	GO-55-07	237.2	0.0	0.0	8890.3			4550.1	0.0	0.0	170537.7		
MINNESOTA ENERGY	SPRAGUE	GO-48-06	0.0	0.0	0.0	0.0			27398.5	0.0	0.0	1022015.2		
		GO-74-08	1784.6	0.0	0.0	66905.6			3983.0	0.0	0.0	149135.9		
TOTAL	MINNESOTA ENERGY		1784.6			66905.6			31381.5			1171151.1		
MONTANA- DAKOTA	MONCHY	GO-35-07	4333.2	0.0	0.0	163145.0			43058.7	0.0	0.0	1618011.4		
NARRAGANSETT ELECTRI	IROQUOIS	GO-104-06	878.0	0.0	0.0	33083.0			10288.0	0.0	0.0	387651.8		
NATIONAL FUEL	CHIPPAWA	GO-34-06	0.0	0.0	0.0	0.0			65031.6	0.0	0.0	2432338.6		
		GO-37-08	0.0	0.0	0.0	0.0			26867.3	0.0	0.0	1018472.7		
	NAPIERVILLE	GO-34-06	0.0	0.0	0.0	0.0			306.0	0.0	0.0	11445.6		
		GO-37-08	0.0	0.0	0.0	0.0			61.3	0.0	0.0	2322.8		

NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / \$CDN/GJ)

APPENDIX A

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

SHORT TERM		MONTH: MOIS:	October 2008 Octobre 2008			MONTH: MOIS:	November 2007 Novembre 2007			TO À	October 2008 Octobre 2008			
EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN
NATIONAL FUEL	NIAGARA FALLS	GO-34-06	0.0	0.0	0.0	0.0			280952.0	0.0	0.0	10508523.6		
		GO-37-08	0.0	0.0	0.0	0.0			32731.8	0.0	0.0	1249625.8		
TOTAL	NATIONAL FUEL		0.0			0.0			405950.0			15222729.1		
NATIONAL FUEL GAS	CHIPPAWA	GO-9-07	8773.0	0.0	0.0	331619.4			147678.7	0.0	0.0	5582254.7		
	NIAGARA FALLS		23662.3	0.0	0.0	894434.9			274204.5	0.0	0.0	10362598.3		
TOTAL	NATIONAL FUEL GAS		32435.3			1226054.3			421883.2			15944853.1		
NEXEN INC.	CHIPPAWA	GO-83-06	5091.1	0.0	0.0	193105.4			106703.8	0.0	0.0	4018107.8		
	ELMORE		163451.4	0.0	0.0	6538056.0			1839021.9	0.0	0.0	73559421.2		
	EMERSON		112803.0	0.0	0.0	4228984.7			2458386.9	0.0	0.0	91769080.5		
	HUNTINGDON		9065.3	0.0	0.0	346747.7			118468.5	0.0	0.0	4531420.1		
	IROQUOIS		70344.1	0.0	0.0	2637200.4			1001458.0	0.0	0.0	37391379.0		
	KINGSGATE		1180.5	0.0	0.0	44717.3			386850.4	0.0	0.0	14700979.9		
	MONCHY		234856.4	0.0	0.0	8842343.8			1976446.9	0.0	0.0	74334593.0		
	NIAGARA FALLS		179595.9	0.0	0.0	6812072.5			2010000.9	0.0	0.0	75621520.3		
	ST CLAIR		5643.3	0.0	0.0	212075.2			34431.3	0.0	0.0	1291533.8		
TOTAL	NEXEN INC.		782031.0			29855303.2			9931768.6			377218035.6		
NJR ENERGY	EMERSON	GO-17-08	0.0	0.0	0.0	0.0			1420.6	0.0	0.0	53329.3		
	IROQUOIS	GO-17-06	0.0	0.0	0.0	0.0			143306.3	0.0	0.0	5360137.2		
		GO-17-08	17479.6	0.0	0.0	657407.8			98713.4	0.0	0.0	3724043.5		
	MONCHY		3750.4	0.0	0.0	141052.5			13774.6	0.0	0.0	517169.4		
	NIAGARA FALLS	GO-17-06	0.0	0.0	0.0	0.0			33749.6	0.0	0.0	1262147.0		
		GO-17-08	3832.3	0.0	0.0	144132.8			61607.8	0.0	0.0	2320984.9		
TOTAL	NJR ENERGY		25062.3			942593.1			352572.3			13237811.3		
NORTHERN UTILITIES	NIAGARA FALLS	GO-96-06	0.0	0.0	0.0	0.0			9233.0	0.0	0.0	348545.8		
NW NATURAL GAS	HUNTINGDON	GO-91-07	44005.2	0.0	0.0	1683198.9			530657.7	0.0	0.0	20297657.0		
	KINGSGATE		2768.8	0.0	0.0	105491.3			27099.5	0.0	0.0	1031622.0		
TOTAL	NW NATURAL GAS		46774.0			1788690.2			557757.2			21329279.1		
NYSEG	CHIPPAWA	GO-58-06	0.0	0.0	0.0	0.0			3519.7	0.0	0.0	131672.0		
	IROQUOIS		0.0	0.0	0.0	0.0			146881.0	0.0	0.0	5534476.1		

NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / \$CDN/GJ)

APPENDIX A

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

SHORT TERM		MONTH: MOIS:	October 2008 Octobre 2008			MONTH: MOIS:	November 2007 Novembre 2007			TO À	October 2008 Octobre 2008			
EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN
NYSEG	IROQUOIS	GO-64-08	14929.0	0.0	0.0	562524.7			29376.0	0.0	0.0	1106887.7		
	NAPIERVILLE	GO-58-06	0.0	0.0	0.0	0.0			5825.5	0.0	0.0	217932.0		
TOTAL	NYSEG		14929.0			562524.7			185602.2			6990967.7		
NYSEG SOLUTIONS	CHIPPAWA	GO-137-05	0.0	0.0	0.0	0.0			356.7	0.0	0.0	13409.3		
		GO-97-07	64.7	0.0	0.0	2454.1			537.7	0.0	0.0	20262.5		
TOTAL	NYSEG SOLUTIONS		64.7			2454.1			894.4			33671.8		
OMIMEX CANADA	REAGAN FIELD	GO-107-07	508.2	0.0	0.0	22487.9			6390.6	0.0	0.0	281951.6		
ONEOK ENERGY	MONCHY	GO-68-07	0.0	0.0	0.0	0.0			116170.9	0.0	0.0	4472579.3		
OXY ENERGY CANADA	HUNTINGDON	GO-60-07	30131.9	0.0	0.0	1135670.9			476612.6	0.0	0.0	17970637.5		
	KINGSGATE		17657.6	0.0	0.0	665516.1			852828.5	0.0	0.0	32143103.9		
	MONCHY		13367.1	0.0	0.0	503804.1			146797.8	0.0	0.0	5536193.8		
TOTAL	OXY ENERGY CANADA		61156.6			2304991.0			1476238.9			55649935.1		
P.U.D CLARK COUNTY	HUNTINGDON	GO-80-07	0.0	0.0	0.0	0.0			74558.9	0.0	0.0	2830188.8		
PACIFIC GAS & ELEC	KINGSGATE	GO-77-07	425424.3	0.0	0.0	16115072.9			5690663.6	0.0	0.0	215756581.3		
PETRO-CANADA	ELMORE	GO-87-07	88657.4	0.0	0.0	3532110.8			999871.3	0.0	0.0	39809637.6		
	KINGSGATE		24325.0	0.0	0.0	919241.8			286213.1	0.0	0.0	10871110.7		
	MONCHY		53293.4	0.0	0.0	2007562.3			621604.7	0.0	0.0	23435001.1		
	ST STEPHEN		0.0	0.0	0.0	0.0			85751.9	0.0	0.0	3424930.8		
TOTAL	PETRO-CANADA		166275.8			6458914.9			1993441.0			77540680.2		
PETROCOM VENTURES	NIAGARA FALLS	GO-7-07	777.1	0.0	0.0	29475.0			2557.5	0.0	0.0	96323.0		
PIONEER	ELMORE	GO-77-06	79982.9	0.0	0.0	3280117.2			974039.5	0.0	0.0	39945788.8		
PORTLAND G.E.	HUNTINGDON	GO-102-07	45114.1	0.0	0.0	1712080.1			276848.0	0.0	0.0	10506381.8		
	KINGSGATE		34001.3	0.0	0.0	1290349.4			347321.7	0.0	0.0	13180858.8		
TOTAL	PORTLAND G.E.		79115.4			3002429.5			624169.7			23687240.6		
POTSDAM SPECIALTY	CORNWALL	GO-73-08	0.0	0.0	0.0	0.0			768.5	0.0	0.0	28772.6		
POWEREX	EMERSON	GO-4-07	9334.4	0.0	0.0	349946.7			250030.9	0.0	0.0	9330906.9		
	HUNTINGDON		9987.1	0.0	0.0	381848.4			128681.1	0.0	0.0	4921893.9		
	KINGSGATE		4157.2	0.0	0.0	157391.6			67972.2	0.0	0.0	2577779.7		

NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / \$CDN/GJ)

APPENDIX A

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

SHORT TERM		MONTH: MOIS:	October 2008 Octobre 2008			MONTH: MOIS:	November 2007 Novembre 2007			TO À	October 2008 Octobre 2008			
EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN
POWEREX	MONCHY	GO-4-07	3742.4	0.0	0.0	140976.2			32469.2	0.0	0.0	1219174.6		
TOTAL POWEREX			27221.1			1030162.8			479153.4			18049755.1		
PPM ENERGY CANADA	CARDSTON	GO-10-08	0.0	0.0	0.0	0.0			880.2	0.0	0.0	33465.2		
	ELMORE		0.0	0.0	0.0	0.0			1240532.1	0.0	0.0	50238925.4		
		GO-11-06	0.0	0.0	0.0	0.0			716927.1	0.0	0.0	28956627.1		
	EMERSON	GO-10-08	0.0	0.0	0.0	0.0			3902.3	0.0	0.0	145100.4		
	HUNTINGDON		0.0	0.0	0.0	0.0			510260.3	0.0	0.0	19517456.5		
		GO-11-06	0.0	0.0	0.0	0.0			1985.9	0.0	0.0	75960.7		
	KINGSGATE	GO-10-08	0.0	0.0	0.0	0.0			513352.2	0.0	0.0	19562449.6		
		GO-11-06	0.0	0.0	0.0	0.0			368027.7	0.0	0.0	13927271.2		
TOTAL PPM ENERGY CANADA			0.0			0.0			3355867.8			132457256.1		
PROGAS	ELMORE	GO-19-07	71984.7	0.0	0.0	2746936.1			878745.3	0.0	0.0	33534316.2		
	EMERSON		8209.7	0.0	0.0	308098.1			47538.8	0.0	0.0	1780321.6		
	NIAGARA FALLS		687.1	0.0	0.0	25938.0			8285.7	0.0	0.0	312785.2		
TOTAL PROGAS			80881.5			3080972.3			934569.8			35627423.0		
PUGET SOUND	HUNTINGDON	GO-19-08	95827.3	0.0	0.0	3665394.2			670966.0	0.0	0.0	25664449.5		
		GO-9-06	0.0	0.0	0.0	0.0			600375.5	0.0	0.0	22964362.9		
	KINGSGATE	GO-19-08	59793.6	0.0	0.0	2264981.6			497871.1	0.0	0.0	18930076.4		
		GO-9-06	0.0	0.0	0.0	0.0			261174.6	0.0	0.0	9915774.6		
TOTAL PUGET SOUND			155620.9			5930375.9			2030387.2			77474663.3		
REGENT RESOURCES	REAGAN FIELD	GO-119-08	300.5	0.0	0.0	10517.5			300.5	0.0	0.0	10517.5		
		GO-76-06	0.0	0.0	0.0	0.0			4059.8	0.0	0.0	142093.0		
TOTAL REGENT RESOURCES			300.5			10517.5			4360.3			152610.5		
REYNOLDS METAL COMP.	CORNWALL	GO-108-07	0.0	0.0	0.0	0.0			5309.0	0.0	0.0	198364.9		
RG&E	CHIPPAWA	GO-85-07	23148.6	0.0	0.0	874322.6			423578.5	0.0	0.0	15998560.1		
SDG&E	KINGSGATE	GO-137-06	0.0	0.0	0.0	0.0			136071.8	0.0	0.0	5151903.0		
SELKIRK	IROQUOIS	GO-112-07	14468.3	0.0	0.0	542850.6			142889.7	0.0	0.0	5361221.6		
		GO-129-05	0.0	0.0	0.0	0.0			19074.3	0.0	0.0	715667.7		

NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / \$CDN/GJ)

APPENDIX A

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SHORT TERM		MONTH: MOIS:		October 2008 Octobre 2008		MONTH: MOIS:		November 2007 Novembre 2007		TO À		October 2008 Octobre 2008		
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TOTAL	SELKIRK		14468.3			542850.6			161964.0			6076889.4		
SEMCANADA ENERGY	ADEN	GO-51-07	0.0	0.0	0.0	0.0			1380.1	0.0	0.0	49880.8		
	ELMORE		0.0	0.0	0.0	0.0			5103.6	0.0	0.0	207054.2		
TOTAL	SEMCANADA ENERGY		0.0			0.0			6483.7			256935.0		
SEMPRA ENERGY TRADIN	CHIPPAWA	GO-113-07	547.0	0.0	0.0	20747.7			22466.0	0.0	0.0	846740.8		
		GO-85-05	0.0	0.0	0.0	0.0			3649.0	0.0	0.0	136947.0		
	EMERSON	GO-113-07	51.0	0.0	0.0	1912.0			25966.0	0.0	0.0	969928.5		
		GO-85-05	0.0	0.0	0.0	0.0			499.0	0.0	0.0	18597.7		
	HUNTINGDON	GO-113-07	36205.0	0.0	0.0	1356963.4			381847.0	0.0	0.0	14274234.2		
		GO-85-05	0.0	0.0	0.0	0.0			38714.0	0.0	0.0	1446742.1		
	IROQUOIS	GO-113-07	67374.0	0.0	0.0	2525851.4			709979.0	0.0	0.0	26533945.5		
		GO-85-05	0.0	0.0	0.0	0.0			51077.0	0.0	0.0	1903128.9		
	KINGSGATE	GO-113-07	37714.0	0.0	0.0	1413897.9			1101187.0	0.0	0.0	41170725.7		
		GO-85-05	0.0	0.0	0.0	0.0			78673.0	0.0	0.0	2940009.9		
	MONCHY	GO-113-07	373.0	0.0	0.0	13983.8			2489.0	0.0	0.0	93023.5		
	NIAGARA FALLS		9291.0	0.0	0.0	352407.6			186720.0	0.0	0.0	7029280.9		
		GO-85-05	0.0	0.0	0.0	0.0			12742.0	0.0	0.0	478207.2		
	ST CLAIR	GO-113-07	0.0	0.0	0.0	0.0			562.0	0.0	0.0	21097.7		
TOTAL	SEMPRA ENERGY TRADIN		151555.0			5685763.3			2616570.0			97862609.6		
SEQUENT ENERGY	EMERSON	GO-48-08	947.3	0.0	0.0	35429.0			15951.2	0.0	0.0	596574.9		
	HUNTINGDON	GO-43-06	0.0	0.0	0.0	0.0			6414.8	0.0	0.0	239913.5		
		GO-48-08	6676.7	0.0	0.0	249708.6			56699.1	0.0	0.0	2120546.4		
	IROQUOIS	GO-43-06	0.0	0.0	0.0	0.0			423.2	0.0	0.0	15827.7		
		GO-48-08	0.0	0.0	0.0	0.0			1438.7	0.0	0.0	53807.4		
	KINGSGATE	GO-43-06	0.0	0.0	0.0	0.0			85506.0	0.0	0.0	3197924.5		
		GO-48-08	4946.7	0.0	0.0	185006.6			45610.4	0.0	0.0	1705829.0		
	MONCHY	GO-43-06	0.0	0.0	0.0	0.0			108591.3	0.0	0.0	4061314.8		
		GO-48-08	3946.0	0.0	0.0	147580.4			11917.8	0.0	0.0	445725.7		
	NIAGARA FALLS	GO-43-06	0.0	0.0	0.0	0.0			846.3	0.0	0.0	31651.6		

NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / \$CDN/GJ)

APPENDIX A

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

SHORT TERM		MONTH: MOIS:		October 2008 Octobre 2008		MONTH: MOIS:		November 2007 Novembre 2007		TO À		October 2008 Octobre 2008		
EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN
SEQUENT ENERGY	NIAGARA FALLS	GO-48-08	5203.5	0.0	0.0	194610.9			24795.1	0.0	0.0	927336.8		
	OJIBWAY (WINDSOR)	GO-43-06	0.0	0.0	0.0	0.0			3630.6	0.0	0.0	135784.4		
		GO-48-08	1732.2	0.0	0.0	64784.3			8123.5	0.0	0.0	303818.9		
TOTAL	SEQUENT ENERGY		23452.4			877119.8			369948.0			13836055.8		
SHELL ENERGY NORTH	CARDSTON	GO-131-06	4222.5	0.0	0.0	158259.3			19051.1	0.0	0.0	712665.1		
	CHIPPAWA		9875.1	0.0	0.0	374562.5			119057.8	0.0	0.0	4482040.1		
	CORNWALL		102.7	0.0	0.0	3850.2			2915.5	0.0	0.0	108798.6		
	EAST HEREFORD		6600.6	0.0	0.0	247588.5			210962.2	0.0	0.0	7886082.6		
	ELMORE		1010.2	0.0	0.0	39357.4			11440.0	0.0	0.0	447966.2		
	EMERSON		165597.6	0.0	0.0	6208254.3			2936392.8	0.0	0.0	109618218.0		
	HUNTINGDON		70983.7	0.0	0.0	2715126.5			616192.3	0.0	0.0	23569355.5		
	IROQUOIS		70403.8	0.0	0.0	2639438.6			771684.3	0.0	0.0	28818016.3		
	KINGSGATE		54203.4	0.0	0.0	2059729.2			613425.1	0.0	0.0	23299910.6		
	MONCHY		17071.3	0.0	0.0	643246.6			331618.2	0.0	0.0	12475899.3		
	NAPIERVILLE		3849.8	0.0	0.0	144290.5			20623.2	0.0	0.0	770717.1		
	NIAGARA FALLS		44980.3	0.0	0.0	1706102.8			709976.4	0.0	0.0	26706139.7		
	OJIBWAY (WINDSOR)		0.0	0.0	0.0	0.0			1899.7	0.0	0.0	70953.8		
	PHILIPSBURG		16106.7	0.0	0.0	608833.2			16106.7	0.0	0.0	608833.2		
	ST CLAIR		4392.3	0.0	0.0	165062.6			54683.1	0.0	0.0	2050998.7		
	ST STEPHEN		93827.2	0.0	0.0	3546668.1			1145451.5	0.0	0.0	43298065.8		
TOTAL	SHELL ENERGY NORTH		563227.7			21260370.4			7581479.9			284924660.7		
SITHE/INDEPEND	CHIPPAWA	GO-14-08	15172.7	0.0	0.0	573072.9			94932.9	0.0	0.0	3585615.7		
		GO-3-06	0.0	0.0	0.0	0.0			95453.1	0.0	0.0	3605263.6		
TOTAL	SITHE/INDEPEND		15172.7			573072.9			190386.0			7190879.3		
SMUD	KINGSGATE	GO-26-08	56657.2	0.0	0.0	2141075.6			276145.9	0.0	0.0	10509928.7		
		GO-5-06	0.0	0.0	0.0	0.0			387887.3	0.0	0.0	14694021.4		
TOTAL	SMUD		56657.2			2141075.6			664033.2			25203950.1		
SOCAL	KINGSGATE	GO-15-08	25646.0	0.0	0.0	970957.6			152153.0	0.0	0.0	5771952.9		
SOUTHERN CONNECTICUT	IROQUOIS	GO-98-06	35994.0	0.0	0.0	1356253.9			302964.0	0.0	0.0	11415683.6		

NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / \$CDN/GJ)

APPENDIX A

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

SHORT TERM		MONTH: MOIS:	October 2008 Octobre 2008			MONTH: MOIS:	November 2007 Novembre 2007			TO À	October 2008 Octobre 2008			
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SPRAGUE ENERGY	CHIPPAWA	GO-128-06	4876.0	0.0	0.0	184946.7			62036.0	0.0	0.0	2335985.0		
	CORNWALL		149.0	0.0	0.0	5586.0			4161.0	0.0	0.0	155432.2		
	EAST HEREFORD		0.0	0.0	0.0	0.0			3677.0	0.0	0.0	137335.9		
	IROQUOIS		248.0	0.0	0.0	9297.5			3358.0	0.0	0.0	125442.1		
	NAPIERVILLE		220.0	0.0	0.0	8245.6			2504.0	0.0	0.0	93572.7		
	NIAGARA FALLS		4817.0	0.0	0.0	182708.8			52509.0	0.0	0.0	1974673.5		
TOTAL	SPRAGUE ENERGY		10310.0			390784.6			128245.0			4822441.5		
ST.LAWRENCE	CORNWALL	GO-74-06	4952.6	0.0	0.0	185673.0			75908.5	0.0	0.0	2836809.5		
	IROQUOIS		281.4	0.0	0.0	10549.7			6834.8	0.0	0.0	255352.9		
	ST CLAIR		0.0	0.0	0.0	0.0			10145.9	0.0	0.0	378983.4		
TOTAL	ST.LAWRENCE		5234.0			196222.7			92889.2			3471145.7		
SUNCOR ENERGY	ELMORE	GO-24-07	20806.0	0.0	0.0	816615.8			250663.1	0.0	0.0	9976927.1		
	IROQUOIS		0.0	0.0	0.0	0.0			9248.5	0.0	0.0	346585.2		
	KINGSGATE		21072.8	0.0	0.0	797778.0			374604.6	0.0	0.0	14226054.0		
	MONCHY		3847.7	0.0	0.0	145269.1			8032.4	0.0	0.0	303031.7		
TOTAL	SUNCOR ENERGY		45526.5			1759663.0			642548.6			24852598.0		
TALISMAN	ELMORE	GO-46-07	27192.4	0.0	0.0	1150782.4			332978.1	0.0	0.0	13535693.5		
TCPL	EMERSON	GO-105-07	33630.8	0.0	0.0	1260818.7			264825.4	0.0	0.0	9899693.2		
TENASKA MARKETING	ADEN	GO-75-07	332.6	0.0	0.0	12136.6			3995.4	0.0	0.0	142309.4		
	CARDSTON		5382.4	0.0	0.0	212066.6			76250.7	0.0	0.0	2982549.6		
	CHIPPAWA		1133.4	0.0	0.0	42513.8			37144.4	0.0	0.0	1389281.0		
	EAST HEREFORD		4582.0	0.0	0.0	171870.8			150103.6	0.0	0.0	5610850.4		
	EMERSON		107636.8	0.0	0.0	4035303.8			1188276.5	0.0	0.0	44366549.7		
	HUNTINGDON		41670.9	0.0	0.0	1558491.7			375709.5	0.0	0.0	14051535.9		
	IROQUOIS		66117.9	0.0	0.0	2478760.2			622537.6	0.0	0.0	23254526.2		
	KINGSGATE		35228.2	0.0	0.0	1331625.9			656624.4	0.0	0.0	24820401.8		
	MONCHY		64619.1	0.0	0.0	2306255.6			1018811.2	0.0	0.0	36283051.0		
	NIAGARA FALLS		16726.4	0.0	0.0	634432.4			205063.4	0.0	0.0	7710691.5		
	NORTH PORTAL		0.0	0.0	0.0	0.0			333.5	0.0	0.0	13993.7		
	ST CLAIR		0.0	0.0	0.0	0.0			44983.5	0.0	0.0	1687206.6		

NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / \$CDN/GJ)

APPENDIX A

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

SHORT TERM		MONTH: MOIS:		October 2008 Octobre 2008		MONTH: MOIS:		November 2007 Novembre 2007		TO À		October 2008 Octobre 2008		
EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN
TOTAL	TENASKA MARKETING		343429.7			12783457.4			4379833.7			162312946.7		
TERASEN GAS	HUNTINGDON	GO-65-07	3.7	0.0	0.0	141.5			590.7	0.0	0.0	22594.3		
TRANSALTA	HUNTINGDON	GO-26-07	864.1	0.0	0.0	33050.7			57397.2	0.0	0.0	2195443.7		
TRILOGY ENERGY LTD	ELMORE	GO-134-06	15648.1	0.0	0.0	634687.0			191427.6	0.0	0.0	7762896.9		
TRUE ENERGY	ADEN	GO-3-07	444.1	0.0	0.0	16254.1			6557.0	0.0	0.0	240313.7		
U.S. GYPSUM	CHIPPAWA	GO-118-07	828.4	0.0	0.0	30998.7			8273.8	0.0	0.0	309605.6		
		GO-131-05	0.0	0.0	0.0	0.0			801.7	0.0	0.0	29999.6		
	EMERSON	GO-118-07	9377.9	0.0	0.0	350921.0			119972.1	0.0	0.0	4489355.8		
		GO-131-05	0.0	0.0	0.0	0.0			11457.7	0.0	0.0	428747.1		
	HUNTINGDON	GO-118-07	4670.1	0.0	0.0	178631.3			52908.7	0.0	0.0	2023903.9		
		GO-131-05	0.0	0.0	0.0	0.0			4876.1	0.0	0.0	186510.8		
	KINGSGATE	GO-118-07	5310.0	0.0	0.0	201036.6			60145.3	0.0	0.0	2284696.3		
		GO-131-05	0.0	0.0	0.0	0.0			4201.3	0.0	0.0	159271.3		
	NIAGARA FALLS	GO-118-07	7375.5	0.0	0.0	275991.2			81928.2	0.0	0.0	3065967.2		
		GO-131-05	0.0	0.0	0.0	0.0			7137.5	0.0	0.0	267085.2		
TOTAL	U.S. GYPSUM		27561.9			1037578.9			351702.4			13245142.8		
UBS AG	EMERSON	GO-81-06	0.0	0.0	0.0	0.0			4518.9	0.0	0.0	168461.0		
	IROQUOIS		8087.0	0.0	0.0	303181.6			98705.7	0.0	0.0	1685849.1		
	NIAGARA FALLS		0.0	0.0	0.0	0.0			21300.5	0.0	0.0	801796.7		
TOTAL	UBS AG		8087.0			303181.6			124525.1			4656106.8		
UNITED ENERGY TRADIN	EMERSON	GO-40-06	0.0	0.0	0.0	0.0			148507.7	0.0	0.0	5613590.9		
		GO-71-08	7502.3	0.0	0.0	283586.9			16907.8	0.0	0.0	639114.8		
	IROQUOIS		570.8	0.0	0.0	21576.2			1568.8	0.0	0.0	59300.6		
	MONCHY	GO-40-06	0.0	0.0	0.0	0.0			8637.3	0.0	0.0	326489.9		
		GO-71-08	608.7	0.0	0.0	23008.9			608.7	0.0	0.0	23008.9		
	NIAGARA FALLS		0.0	0.0	0.0	0.0			891.1	0.0	0.0	33683.6		
TOTAL	UNITED ENERGY TRADIN		8681.8			328172.0			177121.4			6695188.8		
US STEEL CORP	OJIBWAY (WINDSOR)	GO-17-07	0.0	0.0	0.0	0.0			1118.3	0.0	0.0	42204.6		
VERMONT GAS	PHILIPSBURG	GO-111-07	9887.5	0.0	0.0	370583.5			112066.0	0.0	0.0	4188133.7		

NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / \$CDN/GJ)

APPENDIX A

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VERMONT GAS	PHILIPSBURG	GO-121-05	0.0	0.0	0.0	0.0			23250.6	0.0	0.0	866854.7		
TOTAL	VERMONT GAS		9887.5			370583.5			135316.6			5054988.5		
VITOL	EMERSON	GO-63-06	0.0	0.0	0.0	0.0			211817.2	0.0	0.0	7830481.4		
WEYERHAEUSER	HUNTINGDON	GO-129-07	7223.3	0.0	0.0	276291.2			83079.2	0.0	0.0	3177779.4		
		GO-4-06	0.0	0.0	0.0	0.0			36437.2	0.0	0.0	1393722.9		
TOTAL	WEYERHAEUSER		7223.3			276291.2			119516.4			4571502.3		
YANKEE GAS	IROQUOIS	GO-112-06	41820.0	0.0	0.0	1575777.6			402002.0	0.0	0.0	15147435.5		
	NIAGARA FALLS		2523.0	0.0	0.0	95243.3			7379.0	0.0	0.0	278557.3		
TOTAL	YANKEE GAS		44343.0			1671020.9			409381.0			15425992.7		
*TOTAL LENGTH	SHORT TERM		7452862.8			284342751.4	2100021409	7.39	99512080.9			3793478102.7	31522544329	8.31
*TOTAL			7886792.7			300704890.5	2212395874	7.36	105035480.9			4002052206.9	33107513227	8.27

NATURAL GAS IMPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / \$CDN/GJ)

APPENDIX B

IMPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

SHORT TERM		MONTH: MOIS:	October 2008 Octobre 2008					MONTH: MOIS:	November 2007 Novembre 2007		TO À	October 2008 Octobre 2008		
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***** SHORT TERM *****														
ALTAGAS/ALTAG AS LP	COURTRIGHT	GO-130-08	1300.9	0.0	0.0	48887.8			1300.9	0.0	0.0	48887.8		
		GO-71-06	0.0	0.0	0.0	0.0			10967.5	0.0	0.0	411309.3		
	OJIBWAY (WINDSOR)	GO-130-08	135.3	0.0	0.0	5084.6			135.3	0.0	0.0	5084.6		
		GO-71-06	0.0	0.0	0.0	0.0			1034.8	0.0	0.0	38809.6		
TOTAL ALTAGAS/ALTAGAS LP			1436.2			53972.4			13438.5			504091.3		
AVISTA CORP	HUNTINGDON	GO-33-08	2907.7	0.0	0.0	111219.5			9855.4	0.0	0.0	376969.1		
BLUEWATER GAS STORAG	COURTRIGHT	GO-85-08	13183.7	0.0	0.0	501112.4			13183.7	0.0	0.0	501112.4		
BP CANADA	COURTRIGHT	GO-100-07	18924.3	0.0	0.0	725368.5			353320.7	0.0	0.0	13379297.9		
	LOOMIS		0.0	0.0	0.0	0.0			266.6	0.0	0.0	9826.9		
	OJIBWAY (WINDSOR)		0.0	0.0	0.0	0.0			59031.7	0.0	0.0	2231398.2		
	SARNIA		13266.2	0.0	0.0	498543.8			148112.7	0.0	0.0	5552510.4		
	SAULT STE MARIE		0.0	0.0	0.0	0.0			71897.9	0.0	0.0	2682184.9		
	ST CLAIR		0.0	0.0	0.0	0.0			617232.0	0.0	0.0	23154119.9		
TOTAL BP CANADA			32190.5			1223912.3			1249861.6			47009338.1		
CARGILL, INC.	HUNTINGDON	GO-45-07	0.0	0.0	0.0	0.0			5458.7	0.0	0.0	203282.0		
	SARNIA		0.0	0.0	0.0	0.0			42365.9	0.0	0.0	1577706.2		
	SARNIA/BLUE WATER		0.0	0.0	0.0	0.0			19358.7	0.0	0.0	720918.0		
	ST CLAIR		30282.5	0.0	0.0	1127720.4			796970.8	0.0	0.0	29679193.9		
TOTAL CARGILL, INC.			30282.5			1127720.4			864154.1			32181100.1		
CITIGROUP	ST CLAIR	GO-28-07	0.0	0.0	0.0	0.0			1154.4	0.0	0.0	43139.9		
CONOCOPHILLIPS	OJIBWAY (WINDSOR)	GO-45-06	0.0	0.0	0.0	0.0			12667.4	0.0	0.0	474774.1		
			0.0	0.0	0.0	0.0			67601.3	0.0	0.0	2529355.9		
		GO-53-08	13044.4	0.0	0.0	490599.9			38907.2	0.0	0.0	1460571.7		
TOTAL CONOCOPHILLIPS			13044.4			490599.9			119175.9			4464701.7		
CONSTELLATION	ST CLAIR	GO-3-08	8991.9	0.0	0.0	337196.3			328575.3	0.0	0.0	12333388.0		
DIRECT ENERGY	COURTRIGHT	GO-101-07	6773.1	0.0	0.0	259612.2			64737.3	0.0	0.0	2456068.9		
		GO-126-05	0.0	0.0	0.0	0.0			14154.2	0.0	0.0	535188.5		

NATURAL GAS IMPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / \$CDN/GJ)

APPENDIX B

IMPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

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DIRECT ENERGY	SARNIA	GO-101-07	1878.4	0.0	0.0	70438.9			468856.7	0.0	0.0	17582125.9		
	SAULT STE MARIE		0.0	0.0	0.0	0.0			6741.1	0.0	0.0	252791.3		
	ST CLAIR	GO-126-05	0.0	0.0	0.0	0.0			188743.6	0.0	0.0	7077885.0		
TOTAL DIRECT ENERGY			8651.5			330051.0			743232.9			27904059.6		
DTE ENERGY TRADING	COURTRIGHT	GO-122-08	16664.0	0.0	0.0	628899.4			16664.0	0.0	0.0	628899.4		
		GO-73-06	0.0	0.0	0.0	0.0			506429.0	0.0	0.0	19112631.3		
	OJIBWAY (WINDSOR)		0.0	0.0	0.0	0.0			47394.0	0.0	0.0	1788649.6		
	SAULT STE MARIE		0.0	0.0	0.0	0.0			4333.0	0.0	0.0	163527.4		
	ST CLAIR		0.0	0.0	0.0	0.0			133079.0	0.0	0.0	5022401.7		
TOTAL DTE ENERGY TRADING			16664.0			628899.4			707899.0			26716109.4		
DYNEGY	ST CLAIR	GO-32-07	0.0	0.0	0.0	0.0			263307.9	0.0	0.0	9803688.2		
ENBRIDGE GAS DIST	COURTRIGHT	GO-51-08	265286.9	0.0	0.0	10168447.4			265286.9	0.0	0.0	10168447.4		
		GO-67-06	0.0	0.0	0.0	0.0			2460449.4	0.0	0.0	93193021.2		
TOTAL ENBRIDGE GAS DIST			265286.9			10168447.4			2725736.3			103361468.6		
ENBRIDGE GAS SERVICE	COURTRIGHT	GO-90-07	129097.1	0.0	0.0	4948292.1			1242054.5	0.0	0.0	47110222.3		
	ST CLAIR		1881.0	0.0	0.0	70688.0			77743.7	0.0	0.0	2916880.2		
TOTAL ENBRIDGE GAS SERVICE			130978.1			5018980.1			1319798.2			50027102.5		
ENSERCO ENERGY	HUNTINGDON	GO-55-08	0.0	0.0	0.0	0.0			569.9	0.0	0.0	21798.7		
	SARNIA/BLUE WATER		0.0	0.0	0.0	0.0			2099.0	0.0	0.0	79447.1		
	ST CLAIR		2027.0	0.0	0.0	77694.9			6899.0	0.0	0.0	261223.1		
TOTAL ENSERCO ENERGY			2027.0			77694.9			9567.9			362468.9		
INTEGRYS ENERGY CANA	LOOMIS	GO-86-06	416.8	0.0	0.0	15700.9			6335.5	0.0	0.0	237974.9		
INTEGRYS ENERGY SER	COURTRIGHT	GO-88-06	0.0	0.0	0.0	0.0			11091.0	0.0	0.0	414470.7		
	LOOMIS		0.0	0.0	0.0	0.0			866.0	0.0	0.0	32388.4		
	OJIBWAY (WINDSOR)		0.0	0.0	0.0	0.0			62852.1	0.0	0.0	2357212.8		
	SARNIA		0.0	0.0	0.0	0.0			59431.8	0.0	0.0	2222992.4		
	ST CLAIR		27348.7	0.0	0.0	1028584.6			290496.2	0.0	0.0	10902853.5		

IMPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

SHORT TERM		MONTH: MOIS:	October 2008 Octobre 2008					MONTH: MOIS:	November 2007 Novembre 2007		TO À	October 2008 Octobre 2008		
IMPORTER IMPORTATEUR	IMPORT POINT D'IMPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	IMP. VALUE RECETTES \$	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	IMP. VALUE RECETTES \$	AVG. PRIX MOYEN
TOTAL	INTEGRYS ENERGY SER		27348.7			1028584.6			424737.1			15929917.7		
MERRILL LYNCH COMM	SAULT STE MARIE	GO-36-08	1558.0	0.0	0.0	58019.9			1558.0	0.0	0.0	58019.9		
	ST CLAIR		0.0	0.0	0.0	0.0			8498.3	0.0	0.0	316476.7		
	ST STEPHEN	GO-28-06	0.0	0.0	0.0	0.0			201.1	0.0	0.0	7490.1		
TOTAL	MERRILL LYNCH COMM		1558.0			58019.9			10257.4			381986.7		
MERRILL LYNH COM CDA	ST CLAIR	GO-69-06	8781.5	0.0	0.0	327023.1			26061.4	0.0	0.0	970526.6		
MICHCON	COURTRIGHT	GO-13-08	42445.2	0.0	0.0	1626924.6			219498.9	0.0	0.0	8338345.6		
		GO-22-06	0.0	0.0	0.0	0.0			249354.1	0.0	0.0	9422605.1		
	SARNIA	GO-13-08	0.0	0.0	0.0	0.0			9232.7	0.0	0.0	347569.1		
		GO-22-06	0.0	0.0	0.0	0.0			63089.1	0.0	0.0	2381637.3		
	ST CLAIR	GO-13-08	20647.7	0.0	0.0	787090.3			136079.9	0.0	0.0	5152264.4		
		GO-22-06	0.0	0.0	0.0	0.0			127227.3	0.0	0.0	4801521.7		
TOTAL	MICHCON		63092.9			2414014.9			804482.0			30443943.2		
NEXEN INC.	COURTRIGHT	GO-84-06	25438.2	0.0	0.0	975046.3			393068.7	0.0	0.0	14888927.7		
	LOOMIS		18829.7	0.0	0.0	697828.7			232856.3	0.0	0.0	8623164.3		
	OJIBWAY (WINDSOR)		4125.7	0.0	0.0	156405.3			159928.6	0.0	0.0	5979254.3		
	SARNIA		5643.3	0.0	0.0	212075.2			1316248.6	0.0	0.0	49957171.8		
	SAULT STE MARIE		0.0	0.0	0.0	0.0			38132.3	0.0	0.0	1422427.6		
TOTAL	NEXEN INC.		54036.9			2041355.5			2140234.5			80870945.7		
NJR ENERGY	OJIBWAY (WINDSOR)	GO-18-08	992.1	0.0	0.0	37312.9			992.1	0.0	0.0	37312.9		
	ST CLAIR	GO-18-06	0.0	0.0	0.0	0.0			149110.6	0.0	0.0	5577436.5		
		GO-18-08	18431.1	0.0	0.0	693193.7			83071.6	0.0	0.0	3134291.2		
TOTAL	NJR ENERGY		19423.2			730506.6			233174.3			8749040.5		
ONEOK ENERGY	COURTRIGHT	GO-86-07	32355.2	0.0	0.0	1240174.9			444096.0	0.0	0.0	16819923.6		
ONTARIO ENERGY	COURTRIGHT	GO-36-07	634.9	0.0	0.0	24335.0			3956.9	0.0	0.0	150188.8		
P.U.D CLARK COUNTY	HUNTINGDON	GO-81-07	0.0	0.0	0.0	0.0			21194.6	0.0	0.0	806065.4		
POWEREX	HUNTINGDON	GO-5-07	0.0	0.0	0.0	0.0			1961.6	0.0	0.0	75031.2		
	ST CLAIR		8963.6	0.0	0.0	336852.1			307915.0	0.0	0.0	11546788.0		

NATURAL GAS IMPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / \$CDN/GJ)

APPENDIX B

IMPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

SHORT TERM		MONTH: MOIS:	October 2008 Octobre 2008					MONTH: MOIS:	November 2007 Novembre 2007		TO À	October 2008 Octobre 2008		
IMPORTER IMPORTATEUR	IMPORT POINT D'IMPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	IMP. VALUE RECETTES \$	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	IMP. VALUE RECETTES \$	AVG. PRIX MOYEN
TOTAL POWEREX			8963.6			336852.1			309876.6			11621819.2		
PPM ENERGY CANADA	ST CLAIR	GO-11-08	0.0	0.0	0.0	0.0			1878.3	0.0	0.0	70661.6		
		GO-19-06	0.0	0.0	0.0	0.0			46735.8	0.0	0.0	1758265.3		
TOTAL PPM ENERGY CANADA			0.0			0.0			48614.1			1828927.0		
PUGET SOUND	HUNTINGDON	GO-53-07	913.2	0.0	0.0	34929.9			48111.1	0.0	0.0	1840249.6		
SEMCANADA ENERGY	COURTRIGHT	GO-52-07	0.0	0.0	0.0	0.0			5913.8	0.0	0.0	221721.6		
SEMPRA ENERGY TRADIN	ST CLAIR	GO-114-07	2022.0	0.0	0.0	77503.3			18918.8	0.0	0.0	714553.1		
		GO-86-05	0.0	0.0	0.0	0.0			1753.0	0.0	0.0	65579.7		
TOTAL SEMPRA ENERGY TRADIN			2022.0			77503.3			20671.8			780132.8		
SEQUENT ENERGY	HUNTINGDON	GO-18-07	0.0	0.0	0.0	0.0			32705.6	0.0	0.0	1223189.5		
	ST CLAIR		282.1	0.0	0.0	10550.5			13119.3	0.0	0.0	490661.8		
TOTAL SEQUENT ENERGY			282.1			10550.5			45824.9			1713851.3		
SHELL ENERGY NORTH	HUNTINGDON	GO-39-06	0.0	0.0	0.0	0.0			17722.7	0.0	0.0	677893.3		
	OJIBWAY (WINDSOR)		0.0	0.0	0.0	0.0			17562.4	0.0	0.0	662342.9		
		GO-70-08	0.0	0.0	0.0	0.0			8020.2	0.0	0.0	300917.9		
	SARNIA/BLUE WATER	GO-39-06	0.0	0.0	0.0	0.0			12969.9	0.0	0.0	493788.3		
	ST CLAIR		0.0	0.0	0.0	0.0			847034.7	0.0	0.0	31769859.5		
		GO-70-08	54039.1	0.0	0.0	2030789.5			109242.6	0.0	0.0	4100920.7		
TOTAL SHELL ENERGY NORTH			54039.1			2030789.5			1012552.5			38005722.6		
ST.LAWRENCE	ST CLAIR	GO-21-07	337.7	0.0	0.0	12660.4			10487.1	0.0	0.0	392010.5		
TENASKA MARKETING	COURTRIGHT	GO-76-07	10072.8	0.0	0.0	386090.4			315540.0	0.0	0.0	11951213.5		
	HUNTINGDON		1802.9	0.0	0.0	67428.5			1802.9	0.0	0.0	67428.5		
	LOOMIS		16498.1	0.0	0.0	611914.5			221713.4	0.0	0.0	8196031.5		
	OJIBWAY (WINDSOR)		6854.1	0.0	0.0	256343.4			25202.5	0.0	0.0	943200.4		
	SAULT STE MARIE		0.0	0.0	0.0	0.0			2544.3	0.0	0.0	95309.5		
	ST CLAIR		47578.6	0.0	0.0	1783721.8			321567.5	0.0	0.0	12055566.1		
TOTAL TENASKA MARKETING			82806.5			3105498.6			888370.6			33308749.4		

NATURAL GAS IMPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / \$CDN/GJ)

APPENDIX B

IMPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

SHORT TERM		MONTH: MOIS:	October 2008 Octobre 2008		MONTH: MOIS:	November 2007 Novembre 2007		TO À	October 2008 Octobre 2008					
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TERASEN GAS	HUNTINGDON	GO-66-07	0.0	0.0	0.0	0.0			17221.9	0.0	0.0	658737.7		
UBS AG	ST CLAIR	GO-82-06	0.0	0.0	0.0	0.0			3286.7	0.0	0.0	122955.4		
UNION GAS	COURTRIGHT	GO-50-07	50741.5	0.0	0.0	1917521.3			584816.8	0.0	0.0	22100164.6		
	OJIBWAY (WINDSOR)		26540.1	0.0	0.0	776210.4			259099.5	0.0	0.0	9791370.3		
TOTAL UNION GAS			71281.6			2693731.7			843916.3			31891534.9		
VITOL	ST CLAIR	GO-93-07	0.0	0.0	0.0	0.0			208807.0	0.0	0.0	7750056.9		
*TOTAL LENGTH	SHORT TERM		953938.2			36252037.1	296211926	8.17	15947125.2			601085719.8	5090137636	8.47
*TOTAL			953938.2			36252037.1	296211926	8.17	15947125.2			601085719.8	5090137636	8.47